STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT
Form C-5 Revised

Conservation Division

TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: Lease Well No. C-1

Company: Thunderbird Drilling Inc Location: Bascomb
County: Reeves Location: Section 30 Township 1 Range 31 Acres
Field: Reservoir: LKC Completion Date: Plug Back T.D.: Packer Set At 3-21-98
Production Method: spm 8½ 15-94 Type Fluid Production: API Gravity of Liquid/Oil
Flowing (Pumping) Gas Lift: 0 4®
Casing Size: Weight: I.D. Set At: Perforations To 4½
Tubing Size: Weight: I.D. Set At: Perforations To 23/8

Pretest: Starting Date Time Ending Date Time
Test: Starting Date 6-24-98 Time 10:50 AM Ending Date 6-25-98 Time 10:50 AM Duration Hrs.: 24

Producing Wellhead Pressure Separatore Pressure Choke Size
Casing: Tubing:
Bbls./In. Tank Starting Gauge Ending Gauge Net Prod. Bbls.
Size Number Feet Inches Barrels Feet Inches Barrels Water Oil
Pretest: 1.071/1
Test: 250 248255 3 1½ 3 10½ -0 - 8

Orifice Meter Connections Orifice Meter Range
Pipe Taps: Flange Taps: Differential: Static Pressure:
Measuring Run-Prover- Orifice Meter-Prover-Tester Size Pressure
Device Tester Size In.Water In.Merc. Psig or (Pd)
Orifice Meter Critical Flow Prover Orifice Well Tester

GAS PRODUCTION OBSERVED DATA

GAS FLOW RATE CALCULATIONS (R)

Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft./per Bbl.
Flow Rate (R): Bbls./Day: (GOR) =

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 25th day of June 1998

Maurin Miller
For Osef
2-5-98

For State
1-13-98
For Company