Conservation Division

Type Test: (initial) Annual Workover Reclassification Test Date: Lease Well No.

Thunderbird Inc. Basecall  C-1

County Location Section Township Range Acres

Rush County Wash NE 30 1 31

Field Reservoir Pipeline Connection

Completion Date Type Completion (Describe) Plug Back T.D. Packer Set At

3-15-98 3990

Production Method: Casing Size: Tubing Size:

Flowing 8 ½ 4 ½

Casing Weight I.D. Set At Perforations To

Plug Lift 3 1/2 3980

Tubing Weight I.D. Set At Perforations To

3 1/2

Pretest: Starting Date Time Ending Date Time

Duration Hrs.

Starting Date 6-24-98 Time 10:50 AM Ending Date 6-25-98 Time 10:50 AM 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Separator Pressure Choke Size

Casing: Tubing:

Bbls./In. Tank Starting Gauge Ending Gauge Net Prod. Bbls.

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GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections Orifice Meter Range

Pipe Taps: Flange Taps: Differential: Static Pressure:

Measuring Orifice Meter-Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing
Device Tester Size Size In.Water In.Merc. Paig or (Fg) (hw) or (hd) Gas (Gg) Temp. (t)

Orifice Meter

Critical Flow Prover

Orifice

Well Tester

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart

(Pb)(Fp)(OWT) Press. (Psia) (Pm) Vhw x Pm Fg Factor (Fg) Factor (Ft) Factor (Fp) Factor (Fd)

Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft.

Flow Rate (R): Bbls./Day: (GOR) = per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 25th day of June 1998

Maurine Miller

For Offset Operator

For State

For Company