STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACD-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE
Operator: License # : KCC #9477
name : Central Operating, Inc.
address : 675 Union Blvd., #203
Lakewood, Colorado 80226
City/State/Zip:

Operator Contact Person: J. J. Gill
Phone: (303) 985-7299

Contractor: License #: KCC #6033
name: Turbin Drilling Company

Wellsite Geologist: Ric Morgan
Phone: (303) 988-1339

Designate Type of Completion
☑ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

IF OWWO: old well info as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

WELL HISTORY
Drilling Method: ☑ Mud Rotary ☐ Air Rotary ☐ Cable

10-14-85. 10-20-85 10-20-35
bipad Date Reached TD Completion Date

4835

total Depth: PBDT

Amount of Surface Pipe Set and Cemented at: 434 feet

Multiple Stage Cementing Collar Used?
☑ Yes ☐ No

If Yes, Show Depth Set: feet

If alternate 2 completion, cement circulated from feet depth to: w SX cm

API NO. 15. 023-20.240 - 0-0-

County: Cheyenne

CSCM:\nSec. 9  Twp. 38  Rge. 37  E
West (Section)

3300  Ft North From Southeast Corner of Section
3300  Ft West From Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name: Rogers  Wells
Field Name: Wildcat

Producing Formation:
Elevation: Ground 3422 KB 3427

WATER SUPPLY INFORMATION
Source of Water:
Division of Water Resources Permit #:

☐ Groundwater: Ft North From Southeast Corner and (Well)
☐ Surface Water: Ft North From Southeast Corner and (Stream, Pond etc.)

☐ East ☐ West

☐ East ☐ West

Other (explain): City of McDonald Hauled (purchased from city, R.W.D. #)

Disposition of Produced Water:
☐ Disposal ☐ Represurring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Wichita, Kansas

signature

Title: President

Date: 11-14-85

subscribed and sworn to before me this 14th day of November 1985

receiving

K.C.C. OFFICE USE ONLY
☐ KCC ☐ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Driller's Time Log Received

Distribution
☐ KCC ☐ SWD/Rep
☐ Kosha Plug
☐ Other

RECEIVED

11-14-85

Form ACD-1 (This form supersedes previous forms ACD-1 & C-10)

CONSERVATION DIVISION

11-14-85
### WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>Samples Sent to Geological Survey</td>
<td>Yes</td>
<td>No</td>
</tr>
<tr>
<td>Cores Taken</td>
<td>Yes</td>
<td>No</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Formation</th>
<th>Description</th>
<th>Top</th>
<th>Bottom</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td>3291</td>
<td>3326</td>
<td></td>
</tr>
<tr>
<td>Topeka</td>
<td>4154</td>
<td>4246</td>
<td></td>
</tr>
<tr>
<td>Oread</td>
<td>4288</td>
<td>4316</td>
<td></td>
</tr>
<tr>
<td>Lansing/Kansas City</td>
<td>4367</td>
<td>4667</td>
<td></td>
</tr>
<tr>
<td>Marmaton</td>
<td>4683</td>
<td>4735</td>
<td></td>
</tr>
<tr>
<td>Cherokee Lime</td>
<td>4816</td>
<td>4887</td>
<td></td>
</tr>
</tbody>
</table>

#### CASING RECORD

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>size hole drilled</th>
<th>size casing set (in O.D.)</th>
<th>weight lbs/ft.</th>
<th>setting depth</th>
<th>type of cement</th>
<th># sacks used</th>
<th>type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>.123/4</td>
<td>.125/8</td>
<td>.24</td>
<td>434</td>
<td>Pozmix</td>
<td>325</td>
<td>33cc</td>
</tr>
</tbody>
</table>

#### PERFORATION RECORD

<table>
<thead>
<tr>
<th>shots per foot</th>
<th>specify footage of each interval perforated</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

#### Acid, Fracture, Shot, Cement Squeeze Record

<table>
<thead>
<tr>
<th>(amount and kind of material used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

#### TUBING RECORD

<table>
<thead>
<tr>
<th>size</th>
<th>set at</th>
<th>packer at</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
</table>

#### Producing method

- flowing
- pumping
- gas lift
- Other (explain)

<table>
<thead>
<tr>
<th>Producing method</th>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Bibs</td>
<td>MCF</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

#### Estimated Production Per 24 Hours

- Oil Bibs
- Gas MCF

#### METHOD OF COMPLETION

- open hole
- perforation
- other (specify)

#### Disposition of gas

- vented
- sold
- used on lease
- Dually Completed
- Commingled

#### PRODUCTION INTERVAL