AFFIDAVIT OF COMPLETION FORM

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential.

If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. __ No Log

LICENSE # 6593 EXPIRATION DATE 6-30-84

OPERATOR Coastal Oil & Gas Corp.

ADDRESS P. O. Box 1332

Amarillo, TX 79189

** CONTACT PERSON Jim Adams

PHONE 372-8121, Ext. 438

PURCHASER CITGO

ADDRESS Box 300

Tulsa, OK 74102

DRILLING CONTRACTOR Murfin Drilling Co.

ADDRESS 250 N. Baker, Suite 300

Wichita, KS 67202

TOTAL DEPTH 4730 PBTD 4703

SPUD DATE 1-14-84 DATE COMPLETED 1-31-84

ELEV. GR 3305 DF KS

3305

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ----

Amount of surface pipe set and cemented 388' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWNED. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Jim Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 6 day of February, 1984.

MY COMMISSION EXPIRES: 11-12-85

** The person who can be reached by phone regarding any questions concerning this information.
**OPERATOR** Coastal Oil & Gas Corp.  **LEASE** Hubbard  **WELL NO.** 1-33V

**FORMATION DESCRIPTION, CONTENTS, ETC.**

<table>
<thead>
<tr>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>Heebner</td>
<td>4160'</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Lansing</td>
<td>4211'</td>
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<tr>
<td></td>
<td></td>
<td>Lansing &quot;B&quot;</td>
<td>4254'</td>
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<tr>
<td></td>
<td></td>
<td>Marmathom</td>
<td>4503'</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Ft. Scott</td>
<td>4596'</td>
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<tr>
<td></td>
<td></td>
<td>Cherokee Sh</td>
<td>4646'</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Cherokee</td>
<td>4676'</td>
</tr>
<tr>
<td></td>
<td></td>
<td>Pay Zone</td>
<td></td>
</tr>
</tbody>
</table>

**Drillers Log N.A.**

**Logs:**
- GR-CCL
- CBL

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**Report of all strings set — surface, intermediate, production, etc.**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4</td>
<td>8 5/8</td>
<td>24#</td>
<td>388'</td>
<td>HOWCO</td>
<td>275</td>
<td>60-40 Porous 2% Gel 3% CaCO3</td>
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<tr>
<td>Production</td>
<td>8 1/4</td>
<td>5 1/2</td>
<td>14#</td>
<td>4729'</td>
<td>HOWCO</td>
<td>230</td>
<td>60-40 Porous 2% Gel 10% Slurry</td>
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</tbody>
</table>

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**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Filler set at</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 3/8</td>
<td>469'</td>
<td></td>
</tr>
</tbody>
</table>

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**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

- 1000 Gt 15% HCL NE Acid

**Date of first production** 2-2-84
**Producing method** Flowing, pumping, gas lift, etc.
**Gravity** 26
**Perforations** 4676' - 84'