STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # A238
Name: JPP Corp.
Address: 1636 Clearwater Pl., Suite 1804
City/State/ZIP: Lenexa, KS 66214
Purchaser: Clear Creek, Inc.
Operator Contact Person: John J. Pruitt
Phone: 913/534-4291
Contractor: License # 0692
Name: Golden State Driller
Wellsite Geologist: James Dillie
Phone: 913/332-4800

Designate Type of Completion
☐ New Well ☑ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd ☐ Delayed Comp.
☐ Gas ☐ Inj ☐ Other (Corrie, Water Supply etc.)
If CORR: old well info as follows:
Operator: ☐
Well Name: ☐
Comp. Date: ☐
Old Total Depth: ☐

WELL HISTORY

Drilling Method:
☐ Mud Rotary ☑ Air Rotary ☐ Cable
.11-12-85.. .11-25-85... .11-2-86...
Spud Date Date Reached TD Completion Date
.4700... .4660...
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at, 526 feet
Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
If yes, show depth set...1509,...267...
If alternate 2 completion, cement circulated from...feet to... X...5X cm

WATER SUPPLY INFORMATION

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
☐ Groundwater 5290a, Ft North from Southeast Corner (Well)
☐ Surface Water 5280a, Ft West from Southeast Corner of
Sec 4 Twp 45 Rge 36 East X West
☐ Other (explain)... purchased from city, R.W.D. #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 62-10-110 applies.

Subdivisions on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 62-1-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry and have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: President
Date: 11-17-86

Subscribed and sworn to before me this 15th day of January, 1986.
Notary Public
Date Commission Expires: 1-17-86

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

API No. 15 5792
County: Rawlins
NE...SE...SE, Sec. 32, Twp. 35, Rge. 36 East
...990... Ft North from Southeast Corner of Section
...320... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name: Officer
Well #: 32-44A
Field Name: Celia South
Producing Formation: Cherokee
Elevation: Ground... 3270... KB... 3275

Section Plat

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>Samples Sent to Geological Survey</td>
<td>Yes</td>
<td>No</td>
</tr>
<tr>
<td>Cores Taken</td>
<td>Yes</td>
<td>No</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>DST #1</th>
<th>4528-4580 (Ft Scott)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Rec</td>
<td>260' mud NS</td>
</tr>
<tr>
<td>FP</td>
<td>174-174, 174-192</td>
</tr>
<tr>
<td>SIP</td>
<td>577-487</td>
</tr>
<tr>
<td>HP</td>
<td>2237-2217</td>
</tr>
<tr>
<td>Driller picked up tool after tool opened-recovery and flow pressures invalid</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>DST #2</th>
<th>4620-4657</th>
</tr>
</thead>
<tbody>
<tr>
<td>Rec</td>
<td>230' GIP</td>
</tr>
<tr>
<td>245' clean oil</td>
<td>60' gassy MCO (45% oil)</td>
</tr>
<tr>
<td>60' gassy MCO (40% oil)</td>
<td></td>
</tr>
<tr>
<td>60' gassy OCM (35% pi1)</td>
<td></td>
</tr>
<tr>
<td>FP</td>
<td>71-162, 182-203</td>
</tr>
<tr>
<td>SIP</td>
<td>274-274</td>
</tr>
<tr>
<td>HP</td>
<td>2296-2286</td>
</tr>
</tbody>
</table>

Casing Record

Purpose of String | Size Hole | Size Casing | Weight | Setting | Type of | #Sacks | Percent | Type and |
<table>
<thead>
<tr>
<th></th>
<th></th>
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<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12-17A</td>
<td>8-5/2</td>
<td>20#</td>
<td>528</td>
<td>Drill</td>
<td>95.2-90.5/2.300</td>
<td>Diesel, Gas</td>
<td></td>
</tr>
<tr>
<td>Product:</td>
<td>2-17A</td>
<td>6-5/2</td>
<td>14#</td>
<td>4091</td>
<td>Drill</td>
<td>90-50.5/2.950</td>
<td>7.2 salt</td>
<td></td>
</tr>
<tr>
<td>JV:</td>
<td>27-17A</td>
<td>6-5/2</td>
<td>24#</td>
<td>1099</td>
<td>Drill</td>
<td>80-1.1/5.500</td>
<td>7.2 assigate</td>
<td></td>
</tr>
<tr>
<td>Perforation:</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>/4# fracu</td>
<td></td>
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Perforation Record

Shots Per Foot | Specify footage of each interval perforated | Acid, Fracture, Shot, Cement Squeeze Record | (Amount and Kind of Material Used) | Depth |
<table>
<thead>
<tr>
<th></th>
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</thead>
<tbody>
<tr>
<td>3</td>
<td>4620-4638 27# 11481</td>
<td>1800 gaj. 15# MCA</td>
<td>6529-38</td>
<td></td>
</tr>
</tbody>
</table>

Tubing Record

Size 2-7/8 Set at 4660.475 | Yes | No |

Liner Run

Date of First Production | 1-3-86 |

Producing Method

<table>
<thead>
<tr>
<th>Flow</th>
<th>Pumping</th>
<th>Gas Lift</th>
<th>Other (explain)</th>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-Oil Ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td>Yes</td>
<td>Yes</td>
<td>Yes</td>
<td></td>
<td>60</td>
<td>Bbls</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Estimated Production Per 24 Hours

| 60 | Bbls |

TSTM | MCF | 0 | Bbls | CFPS |

Method of Completion

Production Interval

Disposition of gas: X | Vented | Sold | Used on Lease | Open Hole | Perforation | Other (Specify) | Dually Completed | Commingled |
<table>
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                      | 4620-4638 |
PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO AN OIL WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR JDP Corp

LEASE Officer

WELL NUMBER 32-44A

FIELD Celia South

*NUMBER OF ACRES ATTRIBUTABLE TO WELL 40

LOCATION OF WELL:
990 feet from the south line
330 feet from the east line
Of the SE/4 of Sec 32 T. 3S R. 36W
COUNTY Rawlins

DESCRIPTION OF ACREAGE:
SE/4SE/4 Section 32-T3S-R36W
Rawlins County, Kansas

PLAT
(Show location of well and outline attributable acreage)
(Show footage to nearest lease or unit boundary line)

The undersigned hereby certifies that he is President
for JDP Corp, a duly authorized agent, that all information
shown hereon is true and correct to the best of his knowledge and belief, and that
all acreage claimed as attributable to the well named herein is held by production
from that well.

Suzanne Smith

Subscribed and sworn to before me on this 25th day of January, 1986.

Notary Public
My Commission expires 1/25/88