STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6593
Coastal Oil & Gas
C/O ANR Production Co., 211 N.
One Leadership Square, Suite 1700
OKC, City, OK, 73102

Owner: NA

Purchaser: NA

Operator Contact Person: Brad Crouch
Phone: (405) 239-7031

Contractor: License # 6032
Name: Martin Drilling Company

Wellsite Geologist: John Busch
Phone:

Designator Type of Completion
x New Well
x Re-entry
- Workover

WELL HISTORY

Drilling Method:
- Mud Rotary
- Air Rotary
- Cable

10-3-88
10-9-88
10-11-88

Spud Date
10-3-88

Completion Date
10-9-88

Total Depth
13150

PSTD

Amount of Surface Pipe Set and Cemented at:
406 Feet

Multiple Stage Cementing Collar Used:
Yes

If Yes, show depth:

406 Feet

PSTD

Surface Water:

Foot North from Southeast Corner of Section

330

East

2310

West

Foot West from Southeast Corner of Section
(Note: Locate well in section plot below)

Lease Name: Fisher
Well #: 6-33

Field Name: Celia South
Producing Formation: Cherokee

Elevation: Ground: 3296
KB: 3291

QUESTIONS ON THIS PORTION OF THE ACO-1 CALL:
Water Resources Board (913) 296-3717
Division of Water Resources Permit #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
District Engineer

Title

Date

REQUEST

10-30-85

CONSOLIDATION DIVISION
Wichita, Kansas
# WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>Samples Sent to Geological Survey</th>
<th>Cores Taken</th>
<th>Formation Description</th>
<th>Name</th>
<th>Top</th>
<th>Bottom</th>
</tr>
</thead>
<tbody>
<tr>
<td>X Yes</td>
<td>X Yes</td>
<td>X Yes</td>
<td>Log</td>
<td>Sample</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Lansing "B"** - Lt gray, fine-course xln, chalky in part fair porosity & perm, no flour, drk brn, stain, gil., fr. dk brn cut, gd lt br. streaming cut fluor <5% of smpl.

**Cory Nebran** - Xln carbonate, wh-lt gray cse xln occ hem pyrite, glauc, brach, fus, gd interxln por. Drk brn stain tr of dead oil, no flour, fr-gd brn strm cut, gd lt brn cut fluor, <5% of smpl.

**DST #1** - 4654 - 87

- 6 60 120 120
- Rec 15° mud
- IF 15-17
- FF 17-18 FSI 18-25
- IH 2371 FH 2371

**CASING RECORD**

- [ ] New
- [ ] Used
- Report all strings set-conductor, surface, intermediate, production, etc.

**Purpose of String**

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole</th>
<th>Size Casing</th>
<th>Weight</th>
<th>Setting</th>
<th>Type of Cement</th>
<th>Sacks</th>
<th>Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Drilled</td>
<td>Set (In O.D.)</td>
<td>Lbs/Ft.</td>
<td>Depth</td>
<td>Used</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**PERFORATION RECORD**

- Shots Per Foot
- Specify Footage of Each Interval Perforated
- Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
- Depth

**TUBING RECORD**

- Size
- Sat At
- Packer at
- Liner Run
- [ ] Yes
- [ ] No

**Date of First Production**

- None

**Producing Method**

- [ ] Flowing
- [ ] Pumping
- [ ] Gas Lift
- [ ] Other (explain).........

**Estimated Production**

- Per 24 Hours
- Oil
- Gas
- Water
- Gas-Oil Ratio
- Gravity

- Bbls
- MCF
- Bbls
- CFPB

**METHOD OF COMPLETION**

- Disposition of gas:
- Vented
- Sold
- Used on Lease
- Open Hole
- Perforation
- Other (Specify).............
- Dually Completed
- Commingled

**Production Interval**