TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt.____
SID ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the work was completed. 

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE #: 6593 EXPIRATION DATE 6-30-85

OPERATOR Coastal Oil & Gas Corporation
ADDRESS P. O. Box 1332
Amarillo, Texas 79189

** CONTACT PERSON James Adams
PHONE 806/372-8121

PURCHASER Derby Refining
ADDRESS Box 1030
Wichita, Kansas 67201

DRILLING Marfin Drilling Company.
CONTRACTOR
ADDRESS 250 North Water, Suite 300
Wichita, Kansas 67202

RECEIVED STATE CORPORATION COMMISSION
WELL PLAT (Office Use Only)

(Office Use Only)

TOTAL DEPTH 4750' PBTM 4736'
SPUD DATE 6-23-84 DATE COMPLETED 7-13-84
ELEV: CR 3301' DF KB

DRILLED WITH (Percussion) (Rotary) (Other) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 385' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle One) 6 Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWN. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

James E. Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James E. Adams

SUBSCRIBED AND SWORN TO BEFORE ME this 30 day of July, 19__

M. R. Y. (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-12-7__

** The person who can be reached by phone regarding any questions concerning this information.
Check if no Drill Stem Tests Run.

Driller Log N.A.

DST #1 4219'-4290' Lansing Z
IF 15 min, op. w/immed. blw 15" in 1 min, constant thru tst. ISI 60 min, dead in 10 min. FF 60 min, 15" blw died in 35 min. FSI 120 min, dead. Rec 2108', 29.9 bbl MCMW No fluid or gas to surf. ISI 897-922; FSI 905-922; IH 1787; FH 1728.

DST #2 4562'-4635' Ft. Scott
IF 15 min, op wk blw, died 14 min. ISI 60 min, died. FF 60 min, wk surf blw died 1 min. FSI 120 min, rec 20' VSOGM, no fld or gas to surf. ISI 20-1057; FSI 30-967; IH 2262; FH 2252

If additional space is needed use Page 2, Side 2

Report all strings set—surface, Intermediate, production, etc. CASING RECORD (New) or (Used)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Site hole drilled</th>
<th>Site setting set in C.O.E.</th>
<th>Weight lbw/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Socks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4</td>
<td>8 5/8</td>
<td>24#</td>
<td>385'</td>
<td>60/40 poz</td>
<td>275</td>
<td>3% CaCl₂</td>
</tr>
<tr>
<td>Production</td>
<td>7 1/4</td>
<td>5 1/2</td>
<td>24#</td>
<td>4749'</td>
<td>Howco Lite 60/40 poz</td>
<td>230</td>
<td>2% gel, 10% salt 3/4% CPR</td>
</tr>
</tbody>
</table>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Acid frac'd with 500 gl 15% NE acid, 2000 gl gelled 4680'-86'

Water pad, 2000 gal 15% SGA acid, 2000 gl GW pad flushed 4680'-86'

w/19 bbl 2% KCl + 1 gl NE agent.

Production -L.P. 140

Estimated 68

Disposal of gas treated, used in lease or sold.