STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

API NO. 15 - 153-20, 614-CD-0-0

County: Rawlins

Operator: name: Double R Oil Co.
address: Box 506, McCook, Nebraska 69001
City/State/Zip

Operator Contact Person: Roger W. Philpott
Phone: (913) 626-3104

Contractor: name: Murfin Drilling Co.
Phone: (309) 337-4800

Wellsite Geologist: James Billie
Phone: (309) 337-4800

Designate Type of Completion
☑ New Well
☑ Re-Entry
☐ Workover

☐ Oil
☐ SWD
☐ Temp Abd
☐ Gas
☐ Inj
☐ Delayed Comp.
☐ Dry
☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator: 
Well Name: 
Comp. Date: Old Total Depth:

WELL HISTORY

Drilling Method: ☑ Mud Rotary
☐ Air Rotary
☐ Cable

6/28/85 7/8/85 7/3/85
Spud Date
Date Reached TD
Completion Date

482 4600
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at: 253 @ 260 feet
Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
If Yes, Show Depth Set: _______ feet
If alternate completion, cement circulated from _______ feet depth to _______ w. SX cm

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #: T-85620

☐ Groundwater 2075.00 Ft North From Southeast Corner and (Well) 2075.00 Ft North From Southeast Corner of
☐ Surface Water 2075.00 Ft West From Southeast Corner and (Stream, Pond etc.) 2075.00 Ft West From Southeast Corner

☐ East ☐ West

☐ East ☐ West

Other (explain) (purchased from city, R.W.D. #)

Disposition of Produced Water:
☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are correct and correct to the best of my knowledge.

Signature: __________________________
Title: __________________________
Date: __________________________

Subscribed and sworn to before me this 8 day of July 1985

Notary Public
Date Commission Expires: 7/25/86

State of Kansas
County of Rawlins
In Witness Whereof, the undersigned,Rawlins County, Kansas My Appt. Exp. 2/25/86

Rawlins

SECRETARY

KCC OFFICE USE ONLY
Form ACO-1
(This form supersedes previous forms
ACO-1 & C-10)
**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extrasheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Formation</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>Name</td>
<td>Top</td>
</tr>
<tr>
<td>Topeka</td>
<td></td>
</tr>
<tr>
<td>Bebene</td>
<td></td>
</tr>
<tr>
<td>Lansing-KC</td>
<td></td>
</tr>
<tr>
<td>Narvon</td>
<td></td>
</tr>
<tr>
<td>Pawnee</td>
<td></td>
</tr>
<tr>
<td>Ft. Scott</td>
<td></td>
</tr>
<tr>
<td>Cherokee</td>
<td></td>
</tr>
</tbody>
</table>

DST # 1

4447 - 4482 Times 30-60-30-90

IHP     2354 psi
IPF     50
FPF     60
ISIP    220
FSIP    180
FHP     2265

Blow: 1st open very weak 1/4" decreased to 1/8"

2nd no blow

Recovery: 70 ft oil spotted mud

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**CASING RECORD**

Report all strings set - conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>size hole drilled</th>
<th>size casing set (in O.D.)</th>
<th>weight lbs. ft.</th>
<th>setting depth</th>
<th>type of cement</th>
<th># sacks used</th>
<th>type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>121</td>
<td>8.5/8</td>
<td>24</td>
<td>250</td>
<td>50/40</td>
<td>200</td>
<td>pos w/3%/co</td>
</tr>
</tbody>
</table>

**PERFORATION RECORD**

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

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**TUBING RECORD**

<table>
<thead>
<tr>
<th>Date of First Production</th>
<th>Producing method</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>flowing</td>
</tr>
</tbody>
</table>

**Estimated Production Per 24 Hours**

<table>
<thead>
<tr>
<th>Oil (Bbls)</th>
<th>Gas (MCF)</th>
<th>Water (Bbls)</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
</table>

**Disposal of gas:**

- vented
- sold
- used on lease

**METHOD OF COMPLETION**

- openhole
- perforation
- other (specify)

**PRODUCTION INTERVAL**

- Dually Completed.