TYPE
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. If confidential, only file one copy. Information on Side One will be of public record and Side Two will be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C □ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5408 EXPIRATION DATE August, 1984

OPERATOR Mobile C. Hoover
ADDRESS 302 NEC Bldg.
El Dorado, ARK 71730

** CONTACT PERSON Mobile C. Hoover
PHONE 501/863-4531

PURCHASER
ADDRESS

DRILLING CONTRACTOR
ADDRESS Abercrombie Drilling, Inc.
801 Union Center
Wichita, KS 67202

PLUGGING CONTRACTOR
ADDRESS Abercrombie Drilling, Inc.
801 Union Center
Wichita, KS 67202

TOTAL DEPTH 4446' PBTD
SPUD DATE 10/8/83 DATE COMPLETED 10/15/83
ELEV: GR 3037' DF 3040' KB 3042'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL USED TO DISPOSE OF WATER FROM THIS LEASE
Amount of surface pipe set and cemented 316.56' DW Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) — Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Mobile C. Hoover, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Mobile C. Hoover

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of November, 1983.

Sarah A. Norris

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: September 21, 1991

** The person who can be reached by phone regarding any questions concerning this information.
**ACO-1 WELL HISTORY**

**SECC. 36 TWP. 38 RGE. 36N**

**LEASE Beryl Tappin**

**FILL IN WELL INFORMATION AS REQUIRED:**

**WELL NO. 1**

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
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</thead>
<tbody>
<tr>
<td>Clay</td>
<td>0</td>
<td>99</td>
</tr>
<tr>
<td>Shale</td>
<td>99</td>
<td>2258</td>
</tr>
<tr>
<td>Shale &amp; Lime</td>
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</tr>
<tr>
<td>Shale</td>
<td>2493</td>
<td>2754</td>
</tr>
<tr>
<td>Anhydrite</td>
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<td>3320</td>
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<tr>
<td>Shale &amp; Lime</td>
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<td>4355</td>
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<tr>
<td>Lime</td>
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<td>4446</td>
</tr>
<tr>
<td>Rotary Total Depth</td>
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<td></td>
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</table>

**Drill Stem Test No. 1:**
- 3913-3975, Time 30-60-30-60
- Rec. 319' muddy water, chlorides 48,000
- Mud chlorides 10,000
- ISIP 1259, FSIP 1232
- IPP 54-76, FPP 109-185, Temp. 121

**Drill stem test No. 2:**
- 3970-4008, Time 60-60-60-60
- Weak steady blow
- Rec. 15' gassy oil specked mud
- ISIP 76, FSIP 65
- IPP 43-43, FPP 43-43, Temp. 122

**Report of all string setting — surface, intermediate, production, etc.**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs./ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Socks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12½&quot;</td>
<td>8 5/8&quot;</td>
<td>29</td>
<td>324'</td>
<td>60-40 Doz.</td>
<td>200</td>
<td>2% gel. 3% c.c.</td>
</tr>
</tbody>
</table>

**LINER RECORD**

**PERFORATION RECORD**

**TUBING RECORD**

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

**Date of first production**

**Producing method (flowing, pumping, gas lift, etc.)**

**Gravity**

**Estimated Production**

<table>
<thead>
<tr>
<th>Oil (bbls.)</th>
<th>Gas (MCF)</th>
<th>Water (%)</th>
<th>Gas-oil ratio</th>
<th>CFPB</th>
</tr>
</thead>
</table>

**Disposition of gas (sold or used on lease or sold)**

**Perforations**