API NO. 15- 055-21828--

County FINNEY

Field Name STEWART

Well Name UNIT

Well # BULGER 7-17

Producing Formation MORROW

Elevation: Ground 2853'

KB 2864'

Total Depth 4902'

PBDT 4866'

Amount of Surface Pipe Set and Cemented at 500'

Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2030'

Feet

If Alternate II completion, cement circulated from 2030'

Feet depth to SURFACE w/ 375 ax cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Chloride content 3000 ppm Fluid volume 1800 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name STEWART License No.

County

Docket No.

Spud Date 07/12/2004

Date Reached TD 07/18/2004

Completion Date 08/17/2004

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form shall be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Vice-President, Operations

Date 09/13/04

Subscribed and sworn to before me this 3rd day of September, 2004.

Notary Public ALCAN EDWARDS

Date Commission Expires September 19, 2007

K.C.C. OFFICE USE ONLY

Distribution

KCC KGS Plug Other

Form ACD-1 (7-91)

KCC WICHITA

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