WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #: 33239
Name: River Gas Chanute, LLC
Address: 509 Energy Center Blvd Suite 804
City/State/Zip: North Port, AL 35473
Purchaser: ____________________________
Operator Contact Person: Randy Allen
Phone: (205) 345-9063
Contractor: Name: Pense Bros. Drilling Co., Inc.
License: 32980
Wellsite Geologist: Kim Runnels - Century Geophysical Corp.

Designate Type of Completion: New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: River Gas Chanute, LLC
Well Name: Fewins A2-9

Original Comp. Date: 3/12/04 Original Total Depth: 1165
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth
Commingled Docket No. Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.? ) Docket No.

Spud Date or Recompletion Date 12/4/2000 - 7/14/2004
Date Reached TD Completion Date or Recompletion Date

API No. 15 - 001-29407.00.01
County: Allen
N2 NE NW Sec. 9 Twp. 26 S R. 20 East West
360 feet from S / N (Circle one) Line of Section
2018 feet from E (Circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 tied line

Lease Name: Fewins Well #: A2-9
Field Name: Cherokee Basin Coal Area
Producing Formation: Cherokee Coal
Elevation: Ground: 997' Kelly Bushing:
Total Depth: 1165' Plug Back Total Depth: 1162.45'
Amount of Surface Pipe Set and Cemented at 22.5' Feet
Multiple Stage Cementing Collar Used? Yes
If yes, show depth set
If Alternate II completion, cement circulated from

Date depth to w/ ex cmt.

Disposing Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ______ ppm Fluid volume ______ bbls
Dewatering method used disposal well
Location of fluid disposal if hauled offsite:
Operator Name: River Gas Chanute, LLC
Lease Name: Fewins A4-9 Disp.Well License No.:
Quarter N2 Sec. 9 Twp. 26 S R. 20 East West
County: Allen Docket No: #D-28,290

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, repletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: ____________________________
Title: ____________________________ Date: 8/30/04
Subscribed and sworn to before me this 30 day of August 2004
Notary Public: ____________________________
Date Commission Expires: 4-11-05

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes ______ Date: ______
Wireline Log Received
Geologist Report Received
UIC Distribution