TYPE: AFFIDAVIT OF COMPLETION FORM

SIDES ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C-□ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCCR (316) 263-3238.

LICENSE # 7904 EXPIRATION DATE 6/84

OPERATOR Clark-Cahoj

ADDRESS P.O. Box 13

McDonald, Ks. 67745

** CONTACT PERSON Edward Cahoj

PHONE (913) 538-2482

PURCHASER Koch Oil Co.

ADDRESS P.O. Box 2256

Wichita, Ks. 67201

DRILLING CONTRACTOR Moxa Drilling Co.

ADDRESS McCook, Neb. 69001

LEASE Cahoj

WELL NO. A-3

WELL LOCATION NE/4 NW/4

790 Ft. from N Line and 1760 Ft. from W Line of the NW (Qtr.) SEC 28 TWP 3S RGE 16(W)

TOTAL DEPTH 4735' PBDT 4720'

SPUD DATE 12/4/83 DATE COMPLETED 1/5/84

ELEV: CR 3316 DF KB 3328

DRILLED WITH (CANNED) (ROTARY) (AXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 355. New Tool Used? □ Yes □

THIS AFFIDAVIT APPLIES TO: (Circle ONE) □ Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other □

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A斐D AVIT

James Dillie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James Dillie (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of February, 1984.

MY COMMISSION EXPIRES: My Commission expires Feb. 18, 1985

** The person who can be reached by phone regarding any questions concerning this information.

Rhonda Baker (NOTARY PUBLIC)

14190 E. Evans Ave.

Amber CO 80011

RECIPIENT STATE CORPORATION COMMISSION

FEB 29 1984

CONSERVATION DIVISION

Wichita, Kansas.
FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and oil drill-stem tests, including depth interval cored, cushion used, time tool span, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH
--- | --- | --- | --- | ---
Check if no Drill Stem Tests Run.

Sand and soil | Surface | 350 | Topeka | 4019
Shale | 350 | 1175 | Oread | 4127
Sand, Shale and Lime | 1175 | 3600 | Douglas | 4175
Lime and Shale | 3600 | 4735 | L-KC | 4209

Note: Log being sent under separate cover

RELEASED
FEB 06 1985
FROM CONFIDENTIAL
A-6-85

If additional space is needed use Page 2, Side 2

CASING RECORD (New) or (Used)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacs</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Production</td>
<td>7 7/8&quot;</td>
<td>5 1/2</td>
<td>14</td>
<td>4727</td>
<td>60/40 Poz 300</td>
<td>none</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Sun Lite Wt. 550</td>
<td>none</td>
<td></td>
</tr>
</tbody>
</table>

LINER RECORD

PERFORATION RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacs cement</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>TUBING RECORD</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Size</td>
<td>Setting depth</td>
</tr>
<tr>
<td>2 3/8&quot;</td>
<td>4637</td>
</tr>
</tbody>
</table>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Amount and kind of material used</th>
<th>Depth interval treated</th>
</tr>
</thead>
<tbody>
<tr>
<td>1200 gallons mud acid</td>
<td>4678-86</td>
</tr>
</tbody>
</table>

DATE OF FIRST PRODUCTION | Producing method (flooding, pumping, gas lift, etc.) | Gravity
--- | --- | ---
1/5/84 | pumping | 30

ESTIMATED PRODUCTION

<table>
<thead>
<tr>
<th>Gas</th>
<th>Water</th>
</tr>
</thead>
<tbody>
<tr>
<td>0%</td>
<td>0%</td>
</tr>
</tbody>
</table>

Disposition of gas (vented, used on lease or sold)

VENTED

Perforations

<table>
<thead>
<tr>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>4678-86</td>
</tr>
</tbody>
</table>