FOUR (4) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e., electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCCF (316) 263-3238.

LICENSE # 9704 EXPIRATION DATE 6/84

OPERATOR Clark & Cahoj

ADDRESS P. O. Box 13

McDonald, KS 67745

** CONTACT PERSON Edward J. Cahoj

PHONE (913) 538-2482

PURCHASER Koch Oil Co.

ADDRESS P. O. Box 2256

Wichita, KS 67201

DRILLING CONTRACTOR Murfin Drilling Co.

ADDRESS 617 Union Center Bldg.

Wichita, KS 67202

TOTAL DEPTH 4650' PBTD ---

SPUD DATE 6/22/83 DATE COMPLETED 7/10/83

ELEV: GR 3256' DF KB 3261'

DRILLED WITH (SAND) (ROTARY) (WATER) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE.

Amount of surface pipe set and cemented 325' DV Tool Used? Yes.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

James Dillie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James Dillie

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of August, 1983.

Rhonda Baker

(Notary Public)

MY COMMISSION EXPIRES: 2-18-85

STATE CORPORATION COMMISSION RECEIVED

DEC 30 1983

CONSERVATION DIVISION

Wichita, Kansas
**ACO-1 WELL HISTORY**

**LEASE** Cahoj  
**OPERATOR** Clark-Cahoj  
**SEC.** 28  
**TWP.** 3S  
**RGE.** 36W  
**WELL NO.** 1-A

---

**FILL IN WELL INFORMATION AS REQUIRED:**

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sand &amp; Soil</td>
<td>Surface</td>
<td>325</td>
</tr>
<tr>
<td>Shale</td>
<td>325</td>
<td>1140</td>
</tr>
<tr>
<td>Sand &amp; Shale</td>
<td>1140</td>
<td>3560</td>
</tr>
<tr>
<td>Lime &amp; Shale</td>
<td>3560</td>
<td>4650</td>
</tr>
</tbody>
</table>

**SHOW GEOLOGICAL MARKERS, LOG RUN, OR OTHER DESCRIPTIVE INFORMATION.**

DST #1 4172-6215'  
Recovered 1035' HOCMW  
Open 15, SI 30, Open 30, SI 60  
IHP-2338; PHP-2247  
IFP-334-471; FFP-501-790  
ISIP-820; FSIP-820

DST #2 4596-4628'  
Recovered 815' gas, 2600' oil, 150' MCO  
Open 15, SI 30, Open 15, SI 45  
IHP-2398; PHP-2308  
IFP-410-803; FFP-896-1063  
ISIP-1276; FSIP-1291

**NOTE:** Log being sent under separate cover.

---

**Report of all strings set—surface, intermediate, production, etc.**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size holes drilled</th>
<th>Size casing set</th>
<th>Weight lbs./ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Production</td>
<td>7-7/8&quot; 4 1/2&quot;</td>
<td></td>
<td>10.5</td>
<td>4649</td>
<td>60/40 Poz</td>
<td>350</td>
<td>None</td>
</tr>
</tbody>
</table>

For depth Sun Lite Wt 375

---

**Casing Record**

**Liner Record**

**Perforation Record**

**Tubing Record**

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Sack cement</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>2-3/8&quot;</td>
<td>4494'</td>
<td>NA</td>
<td>3/8&quot; Jet</td>
<td>4600-08</td>
<td></td>
</tr>
</tbody>
</table>

---

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used  

| None    | NA            |

**Depth interval treated**

| None | NA |

---

**Date of first production**

| 7/10/83 | Pumping |

**Producing method (flowing, pumping, gas lift, etc.)**

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Geo-oil ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td>Est.</td>
<td>277.87</td>
<td>0%</td>
<td></td>
</tr>
</tbody>
</table>

**Disposal of gas (vented, used on lease or sold)**

| Vented |

**Perforations**

| 4600-08' |