AFFIDAVIT OF COMPLETION FORM

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC 9 (316) 263-3238. No Log

LICENSE # 6593 EXPIRATION DATE 6-30-84

OPERATOR Coastal Oil & Gas Corporation

ADDRESS Box 1332

Amarillo, Texas 79189

** CONTACT PERSON James E. Adams

PHONE 372-8121

PURCHASER None

ADDRESS

DRILLING Marfin Drilling

CONTRACTOR

ADDRESS 250 N. Water, Suite 300

Wichita, Kansas 67202

PLUGGING Halliburton Services

CONTRACTOR

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 4690' PBTED

SPUD DATE 3-1-84 DATE COMPLETED 3-30-84

ELEV: 3226' DF 3226' KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 398' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Gas Disposal, Injection, Temporarily Abandoned, OWGO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

James E. Adams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 25 day of April, 1984.

MY COMMISSION EXPIRES: 11-12-85

** The person who can be reached by phone regarding any questions concerning this information.
If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs./ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Socks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>24</td>
<td>398'</td>
<td>60-40 poz</td>
<td>275</td>
<td>2% gel, 3% CaCl₂</td>
</tr>
</tbody>
</table>

LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Socks cement</th>
</tr>
</thead>
</table>

PERFORATION RECORD

<table>
<thead>
<tr>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
</table>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Amount and kind of material used</th>
<th>Depth interval treated</th>
</tr>
</thead>
</table>

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Estimated Production - I.P.

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td>bbl.</td>
<td>MCF</td>
<td>bbl.</td>
<td>CFPs</td>
</tr>
</tbody>
</table>

Disposal of gas injected, used on lease or sold

Perforations