STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 50341
Coastal Oil & Gas Corporation
Address: 1312 North Ave
City/State/Zip: Wichita, KS 67202

Purchaser: Derby Refining Co
Address: Wichita, KS 67202

Operator Contact Person: Jim Adams
Phone: 806-372-4512

Contractor: License # 5146
Robert Smith
316/354-3362

Wellsite Geologist: 316/354-3362

Designate Type of Completion
☑ New Well
☐ Re-Entry
☐ Workover

☐ Oil
☐ Gas
☐ Dry
☐ Other (Core, Water Supply etc.)

If COWC: old well info as follows:

Operator:

Well Name:
Comp. Date:

Old Total Depth:

WELL HISTORY

Drilling Method:
☐ Mud Rotary □ Air Rotary □ Cable

Spud Date: 12-14-84
Date Reached TD: 1-4-85
Completion Date: 1-4-85

Amount of Surface Pipe Set and Cemented at 437 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
Yes, if alternate completion cement circulated from:
4101 feet to surface/.458X cant

Questions on this portion of the ACO-1 cell:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

☐ Groundwater
☐ Surface Water

☐ Other (explain):

☐ Other (explain):

☐ Other (explain):

☐ Other (explain):

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-2-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James E. Adams
Title: Production Supervisor
Date: 1/8/85

Subscribed and sworn to before me this 1984 day of January
Notary Public

Date Commission Expires 1/1/85

CONSERVATION DIVISION
Wichita, Kansas
### WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>Samples Sent to Geological Survey</td>
<td>Yes</td>
<td>No</td>
</tr>
<tr>
<td>Cores Taken</td>
<td>Yes</td>
<td>No</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Formation Description</th>
<th>Top</th>
<th>Bottom</th>
</tr>
</thead>
<tbody>
<tr>
<td>Stone Corral</td>
<td>3126'</td>
<td></td>
</tr>
<tr>
<td>Lansing &quot;A&quot;</td>
<td>4767'</td>
<td></td>
</tr>
<tr>
<td>Lansing &quot;B&quot;</td>
<td>4888'</td>
<td></td>
</tr>
<tr>
<td>Cherokee Shale</td>
<td>4684'</td>
<td></td>
</tr>
</tbody>
</table>

### CASING RECORD

- **New** [ ] **Used** [x]
- **Report all strings set-conductor, surface, intermediate, production, etc.**

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs/Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement Used</th>
<th>#Sacks</th>
<th>Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>3 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>244</td>
<td>436</td>
<td>60/40 paraffin 275</td>
<td>2% gel 32% CC</td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8&quot;</td>
<td>5 1/2&quot;</td>
<td>12.58</td>
<td>4717</td>
<td>60/40 paraffin 210</td>
<td>2% gel 10% slit</td>
<td></td>
</tr>
</tbody>
</table>

### PERFORATION RECORD

- **Shots Per Foot** [2.5FT] **Specify footage of each interval perforated**
- **Acid, Fracture, Shot, Cement Squeeze Record**
  - (Amount and Kind of Material Used) **Depth**
    - Acidized w/60000 gel gel pad 6
    - 40000 gl 13% SGA acid
    - 4714'-22

### TUBING RECORD

- **Size 2 7/8"** **Get at 4743' Packer at**
- **Liner Run** [ ] **Yes** [ ] **No**

### Date of First Production

- **1-4-85**

### Producing Method

- [ ] Flowing
- [ ] Pumping
- [ ] Gas Lift
- [ ] Other (explain)...

### Estimated Production Per 24 Hours

- **Oil** [30 Bbls]
- **Gas** [0 MCF]
- **Water** [2 Bbls]
- **Gas-Oil Ratio** [---]
- **Gravity** [26.5°]

### Method of Completion

- Production Interval

<table>
<thead>
<tr>
<th>Disposition of gas:</th>
</tr>
</thead>
<tbody>
<tr>
<td>[ ] Vented</td>
</tr>
<tr>
<td>[ ] Sold</td>
</tr>
<tr>
<td>[ ] Used on Lease</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Method of Completion</th>
</tr>
</thead>
<tbody>
<tr>
<td>[ ] Open Hole</td>
</tr>
<tr>
<td>[x] Perforation</td>
</tr>
<tr>
<td>[ ] Other (Specify)</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Production Interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>[ ] Dually Completed</td>
</tr>
<tr>
<td>[ ] Completed</td>
</tr>
</tbody>
</table>

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**Side Two**

Operator Name: Coastal Oil & Gas Corporation...
Lease Name: Hubbard...Well # 6-29V
Sec...Twp...Rge...Y East
County: Rawlins
DRILLER'S LOG

COMPANY: Coastal Oil & Gas Corporation

WELL NAME: HUBBARD #6-29

RIG NO. #1

TOTAL DEPTH 4758'

COMMENCED: 12-14-84

COMPLETED: 12-22-84

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:
SURFACE: 8 5/8" @ 436' w/275 sx. 60-40 poz., 2% gel, 3% cc.

PRODUCTION: 5 1/2" @ 4757' w/210 sx. 60-40 poz., 2% gel, 10% salt, .75% CPr-2 and 450 sx. Howco lite 7# gilsonite per sack.

LOG
(Figures Indicate Bottom of Formations)

<table>
<thead>
<tr>
<th>Formation</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sand and Clay</td>
<td>310</td>
</tr>
<tr>
<td>Shale</td>
<td>2244</td>
</tr>
<tr>
<td>Cedar Hills</td>
<td>4758</td>
</tr>
<tr>
<td>Rotary Total Depth</td>
<td>4758</td>
</tr>
</tbody>
</table>

STATE OF KANSAS)
COUNTY OF SEDGwick) SS:

I, WILSON RAINS, PRESIDENT of RAINS & WILLIAMSON OIL CO., INC.

upon oath state that the above and foregoing is a true and correct copy of the log of the

HUBBARD #6-29 well.

WILSON RAINS

My Appointment Expires: CK 10-4-87

JAN 11 1985

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

JAN 11 1985

11/85

Subscribed and sworn to before me this 28th day of December, 1984.

Jeanita M. Green - Notary Public