KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

API # 15 - 159-01023 - 00 - 01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date. 06-21-38

Well Operator: Ritchie Exploration, Inc. KCC License #: 4767

Address: PO Box 783188 City: Wichita

State: KS. Zip Code: 67278-3188 Contact Phone: (316) 691 - 9500

Lease: Stout "P" Well #: 3 OWWO

Sec. 5 Twp. 18 S. R. 10 East ✓ West

- SW - NE - NE Spot Location / QQQQ County: Rice

- 990 Feet (in exact footage) From ✓ North / □ South (from nearest outside section corner) Line of Section (Not Lease Line)

- 990 Feet (in exact footage) From ✓ East / □ West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: ✓ Oil Well □ Gas Well □ D&A □ Cathodic □ Water Supply Well

SWD Docket # □ ENHR Docket # □ Other:

Conductor Casing Size: 15" Set at: 213' Cemented with: N/A Sacks

Surface Casing Size: 8.625" Set at: 3014' Cemented with: N/A Sacks

Production Casing Size: 5.50" Set at: 3014' Cemented with: 50 Sacks

List (ALL) Perforations and Bridgeplug Sets: (Note: Port Collar at 2450' w/ 275 sx. cement, circulated to surface, 9/28/90.)
3014' - 3023' (LKC Open-hole.)


Condition of Well: ✓ Good □ Poor □ Casing Leak □ Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed):

In accordance with the rules and regulations of the Kansas Corporation Commission.

SEP 03 2004
KCC WICHITA

Is Well Log attached to this application as required? ✓ Yes □ No Is ACO-1 filed? ✓ Yes □ No

If not explain why: ____________________________

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Bennie Dills

Address: PO Box 783188

City / State: Wichita KS. 67278-3188

Plugging Contractor: Allied Cementing Company Inc. Phone: (620) 793 - 2525

KCC License #: 82-3-118 (Contractor's)

Address: PO Box 31 Russell, KS. 67665 Phone: (785) 483 - 2627

Proposed Date and Hour of Plugging (if known?): September 2004

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent.

Date: 09/02/04 Authorized Operator / Agent: ____________________________

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
API NO. 15- 159-01,023

County: Rice

County:

City/State/Zip: Wichita, KS 67202

Purchaser: Texaco Trading & Transportation

Operator: Ritchie Exploration, Inc.

Operator Contact Person: Jeff Christian

Operator Contact Person:

Phone: 316-267-4375

Contractor: Woodman & Iannitti Drilling

Contractor:

Wellsite Geologist: Bob Mathiesen

Designate Type of Completion:

New Well

Re-Entry

X Workover

X Oil

SWD

Temp. Abd.

Gas

Inj

Dry

Other (Core, Water Supply, etc.)

If OWMF: old well info as follows:

Operator: Gulf

Well Name: #3 Stout

Comp. Date: 6/21/38

Old Total Depth: 3024'

Drilling Methods:

X Mud Rotary

Air rotary

Cable

Spud Date: 9/9/90

9/10/90

10/18/90

Date Reached TD

Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado

Drilling, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time logs shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:

Title: President

Date: 12/14/90

Subscribed and sworn to before me this 14th day of December, 1990

Notary Public

Date Commission Expires: 6/07/92

Form ACO-1 (7-89)
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)
- Yes  x No

Samples Sent to Geological Survey
- Yes  x No

Cores Taken
- Yes  x No

Electric Log Run
(Submit Copy.)
- Yes  x No

Formation Description
- Log  x Sample

No log ran or tops picked on workover.

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**CASING RECORD**

- New  x Used

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled (In O.D.)</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface Production</td>
<td>12 1/2&quot;</td>
<td>8-5/8&quot;</td>
<td>32#</td>
<td>3014'</td>
<td>60/40 poz 10% salt</td>
<td>60/40 poz 10% salt</td>
<td>+ 20 bbls. of flush.</td>
</tr>
</tbody>
</table>

**PERFORATION RECORD**

- Specify footage of each interval perforated
- n/a

**Acid, Fracture, Shot, Cement Squeeze Record**

- Amount and kind of material used
- n/a

**Depth**

**TUBING RECORD**

- Size
- Set At
- Packer At
- Liner Run
- Yes  x No

**Date of First Production**

- 10/18/90

**Producing Method**

- x Flowing  □ Pumping  □ Gas Lift  □ Other (Explain)

**Estimated Production Per 24 Hours**

- Oil 15 Bbls.
- Gas Mcf
- Water 200 Bbls.
- Gas-Oil Ratio
- Gravity

**Disposition of Gas:**

- □ Vented  □ Sold  □ Used on Lease
  (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

- □ Open Hole  □ Perforation  □ Dually Completed  □ Commingled

- Other (Specify)

**Production Interval**

- open hole
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Ritchie Exploration, Inc.  
Box 783188  
8100 E 22nd St. N. #700  
Wichita, KS 67278-3188

September 08, 2004

Re: STOUT P OWWO #3  
API 15-159-01023-00-01  
SWNENE 6-18S-10W, 4290 FSL 990 FEL  
RICE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams  
Production Supervisor

District: #2  
130 S. Market, Room 2125  
Wichita, KS 67202-3208  
(316) 337-6231