Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC (316) 263-3238.

LICENSE # 8793
OPERATOR James Dillie
ADDRESS 4469 So. Winona Ct.
Denver, Colorado 80236
FIELD Celia, South

** CONTACT PERSON Same
PHONE 303-377-4800
PURCHASER Koch Oil Co.
ADDRESS Wichita, Ks 67202

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ADDRESS Wichita, Ks 67202

TOTAL DEPTH 42730' PBDT 42720'
SPUD DATE 12/26/83 DATE COMPLETED 2/1/84
ELEV: GR 3293' DF KB 3298'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL USED TO DISPOSE OF WATER FROM THIS LEASE.

Amount of surface pipe set and cemented 301' DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OMWo. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

James Dillie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James Dillie

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of May 1984.

James Dillie

MY COMMISSION EXPIRES: October 31, 1984

** The person who can be reached by phone regarding any changes concerning this information.

CONSERVATION DIVISION
Wichita, Kansas 5-14-84
FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.  TOP  BOTTOM  NAME  DEPTH

Check if no Drill Stem Tests Run.

DST #1 4226-4300
Times: 15-60-30-90
Recovered 427' MSW, 2061' SW
IHP 2224 FHP 2203
IPF 794-1006 FPP 1059-1154
ISIP 1154 FSIP 1154

DST #2 4664-4690
Times: 30-60-60-120
Recovered 10' OCM
IHP 2356 FHP 2240
IPF 22-22 FPP 25-25
ISIP 244 FSIP 212

Cored from 4590-4690
Recovered 100'

* Log being sent under separate cover

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc.  CASING RECORD  (New) or (Used)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set in D.D.</th>
<th>Weight lbs/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additions</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4&quot; 8 5/8&quot;</td>
<td>24</td>
<td>301</td>
<td>60/40 poz</td>
<td>230</td>
<td>------</td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8&quot; 5 1/2&quot;</td>
<td>14</td>
<td>4720'</td>
<td>60/40 poz</td>
<td>300</td>
<td>------</td>
<td></td>
</tr>
</tbody>
</table>

LINER RECORD

<table>
<thead>
<tr>
<th>Top, Ft.</th>
<th>Bottom, Ft.</th>
<th>Sacks cement</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>N/A</td>
<td></td>
<td></td>
<td>4</td>
<td>3/8&quot;</td>
<td>4679-4685</td>
</tr>
</tbody>
</table>

PERFORATION RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 3/8&quot;</td>
<td>4673'</td>
<td>N/A</td>
</tr>
</tbody>
</table>

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Amount and kind of material used</th>
<th>Depth interval treated</th>
</tr>
</thead>
<tbody>
<tr>
<td>500 gallons mud acid</td>
<td>4679-4685</td>
</tr>
<tr>
<td>6000 gallons SGA</td>
<td>4679-4685</td>
</tr>
</tbody>
</table>

Date of first production: 2/1/84  Producing method (flowing, pumping, gas lift, etc.): Gravity: 27

Estimated Production: 20,000 BOPD  Sales: -----  CO2: 60%  Water: 0%  Gas: ----

Disposition of gas (vented, used on lease or sold): Perforations 4679-4685