EFFECTIVE DATE: 3-16-91

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 27th, 1991

OPERATOR: License #: 4868
Name: Asher Associates, Inc.
Address: 7250 E. Calexi Ave. #310
City/State/Zip: Englewood, Colo.
Contact Person: Harold Patton
Phone: 303-770-4100

CONTRACTOR: License #: 8682
Name: Golden Eagle Drilling Inc.

Well Drilled For: Oil
Well Class: Infield
Type Equipment: X. Mud Rotary

If OMMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? Yes
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office shall be notified before well is either plugged or production casing is cemented in;
5. If an Alternate I completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-22-91
Signature of Operator or Agent: ____________________________

FOR KCC USE:

API # 15-039-2D, 874 - 09-20
Conductor pipe required, No:
Minimum surface pipe required, 4000 feet per Alt.

REMEMBER TO:
- File Drill Pit Application (form DCP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR  Asher Associates Inc
LEASE  Sauvage
WELL NUMBER  1
FIELD  wildcat

LOCATION OF WELL:
2310 feet north of SE corner
2970 feet west of SE corner
Sec. 26  T 35 S  R29  NW

COUNTY  Decatur
IS SECTION  REGULAR  IRREGULAR?
IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NO. OF ACRES ATTRIBUTABLE TO WELL  10
DESCRIPTION OF ACREAGE NE, NE, SW

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;

2) The well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;

3) The distance of the proposed drilling location from the section's east and south lines; and

4) The distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent  

Date  3-7-91  Title  Agent