NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Starting Date .................. 06-30-88

OPERATOR: License # .................. 3750
Name .................. Turnpike Oil Company
Address .................. 5810 W. 38th Ave., Ste. 12
City/State/Zip .................. Denver, CO 80202
Contact Person .................. Virgil E. Balke
Phone .................. (303) 431-4842

CONTRACTOR: License # .................. 6033
Name .................. Murfin Drilling Company
City/State .................. Wichita, Kansas

Well Drilled For:  
- Oil  
- Gas  
- SWD  
- Infield  
- Expl  
- Pool Ext.  
- Mud Rotary  
- Air Rotary  
- Wildcat

Well Class:  
- SWD  
- Infield  
- Pool Ext.

Type Equipment:  
- Mud Rotary  
- Air Rotary  
- Cable

If OWWO: old well info as follows:
- Operator
- Well Name
- Comp Date

API Number 15—039-20,832-00-00

100' south of
SE SE NW

Sec. 34  
Twp. 3  
S, Rg. 29

Ft. from South Line of Section
2870

Ft. from East Line of Section
2970

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line .................. 330 feet

County .................. Decatur

Lease Name .................. Muller

Well # 6-34A

Ground surface elevation .................. 2782 feet MSL

Domestic well within 330 feet:  
- yes  
- no

Municipal well within one mile:  
- yes  
- no

Surface pipe by Alternate:  
1  
2

Depth to bottom of fresh water .................. 195 feet

Depth to bottom of usable water .................. 200 feet

Surface pipe planned to be set .................. 260 feet

Projected Total Depth .................. 4250 feet

Formation .................. B, K, C

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Signature of Operator or Agent ..................  
Title .................. Vice President, Exploration

Date .................. 6/15/88

For KCC Use:
Conductor Pipe Required .................. feet; Minimum Surface Pipe Required .................. 250 feet per Alt. 0

This Authorization Expires .................. 12-17-88

Approved By ..................  
Date .................. 6-17-88
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238