KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P.O. Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Southern Star
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks
Designate Type of Completion:
✓ New Well ____ Re-Entry ____ Workover
    Oil _____ SWD _____ SIOW _____ Temp. Abd.
✓ Gas _____ ENHR _____ SIGW
____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: __________ Original Total Depth: __________
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled ____ Docket No.
____ Dual Completion ____ Docket No.
____ Other (SWD or Enhr.?) Docket No.

5-13-03  5-15-03  6-6-03
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

APL No. 15 - 125-30304-00-00
County: Montgomery
JUL 11 2003
CONFIDENTIAL RECEIVED

NE. SW. SW. SW. Sec. 2  Twp. 32  S.  R. 15     East□ West
540' FSL ______ feet from E  N (circle one) Line of Section
4780' FEL ______ feet from E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE  SE  NW  SW

Lease Name: Heape
Field Name: Jefferson-Sycamore
Producing Formation: Penn Coals
Elevation: Ground: 783'
Kelly Bushing:
Total Depth: 1285' Plug Back Total Depth: 1280'
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? □ Yes □ No
If Yes, show depth set ______ Feet
If Alternate fi completion, cement circulated from 1280 Feet depth to __________ w/ __________ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Chloride content: NA __________ ppm Fluid volume: 500 __________ bbls
Dewatering method used: emptied w/ vac trk and air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Jensen B-3-36  License No.: 33074
Quarter: NE  Sec. 36  Twp. 30S  S.  R. 15E  East
County: Wilson  Docket No.: D-28134

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of slice two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Engineering Assistant Date: 7-11-03
Subscribed and sworn to before me this 11th day of July
2003.
Notary Public: Cheryl L. Chin
Date Commission Expires: 10-20-05

KCC Office Use ONLY
✓ Letter of Confidentiality Attached
If Denied, Yes □ Date: __________

Geologist Log Received
□ UIC Distribution
**CONFIDENTIAL**

Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Heape  
Well #: D1-2

Sec. 2  
Twp. 32  
R. 15  
E.  
W.  
County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  
(Attach Additional Sheets)

Samples Sent to Geological Survey

Cores Taken

Electric Log Run  
(Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron

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**CASING RECORD**

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
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</thead>
<tbody>
<tr>
<td>Surf</td>
<td>11&quot;</td>
<td>8 5/8&quot;</td>
<td>20'</td>
<td></td>
<td>Class A</td>
<td>4</td>
<td></td>
</tr>
<tr>
<td>Prod</td>
<td>6 3/4&quot;</td>
<td>4 1/2&quot;</td>
<td>10.5#</td>
<td>1280'</td>
<td>50/50 Poz</td>
<td>160</td>
<td>See Attached</td>
</tr>
</tbody>
</table>

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

| Purpose:  
---|---|---|---|---|---|---|---|
| Perforate | Protect Casing | Plug Back TD | Plug Off Zone | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |

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Shots Per Foot

PERFORATION RECORD - Bridge Plugs Set/Type  
Specify Footage of Each Interval Perforated  
Acid, Fracture, Shot, Cement Squeeze Record  
(Amount and Kind of Material Used)

See Attached

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**TUBING RECORD**

Size  
Set At  
Packer At  
Liner Run  
Yes  

Date of First, Resumed Production, SWD or Enh.

6-17-03

Producing Method  
Flowing  
✓ Pumping  
Gas Lift  
Other (Explain)

Estimated Production Per 24 Hours  
Oil  
Bbls.  
Gas  
Mcf  
Water  
Bbls.  
Gas-Oil Ratio  
Gravity

Dispositional of Gas  
METHOD OF COMPLETION  
Open Hole  
✓ Perf.  
Dually Comp.  
✓ Commingled  
No Other (Specify)

Production Interval  
AUG 3 2 2004

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JUL 11 2003

KCC

JUL 15 2003

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KCC WICHITA
### Dart Cherokee Basin Operating Co LLC #33074
Heape D1-2  API#15-125-30304-00-00
SW SW SW Sec 2 T32S-R15E
Attachment to ACO-1 Well Completion Form

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Perforation Record</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>6</td>
<td>1130' - 1131'</td>
<td>300 gal 12% HCl, 1520# sd, 175 BBL ft</td>
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<tr>
<td>6</td>
<td>1084.5' - 1085.5'</td>
<td>300 gal 12% HCl, 1080# sd, 250 BBL ft</td>
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<td>6</td>
<td>1005' - 1007'</td>
<td>300 gal 12% HCl, 3930# sd, 315 BBL ft</td>
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<td>6</td>
<td>990' - 992'</td>
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<tr>
<td>6</td>
<td>921' - 922'</td>
<td>300 gal 12% HCl, 2040# sd, 220 BBL ft</td>
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<td>851.5' - 852.5'</td>
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<td>300 gal 12% HCl, 1545# sd, 180 BBL ft</td>
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<td>757' - 761'</td>
<td>300 gal 12% HCl, 3240# sd, 300 BBL ft</td>
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### RECEIVED
JUL 15 2003
KCC WICHITA
Rig Number: 2
API No. 15-125-30304-0000
County: Montgomery
Location:

Operator: Dart Cherokee Basin Operating Co. LLC
Address: P.O. Box 177
Mason, MI 48854-0177

Well No: D1-2
Footage Location: 540 ft. from the South Line
4780 ft. from the East Line

Lease Name: Heape
Drilling Contractor: McPherson Drilling LLC
Spud date: 5/13/03
Geologist: Bill Barks
Date Completed: 5/15/03
Total Depth: 1285'

Casing Record

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<tr>
<th>Surface</th>
<th>Production</th>
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<td>6 3/4&quot;</td>
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<tr>
<td>Size Casing: 8 5/8&quot;</td>
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<tr>
<td>Weight: 20#</td>
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<tr>
<td>Setting Depth: 20.5' McPherson</td>
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<tr>
<td>Type Cement: Portland</td>
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<tr>
<td>Sacks: 4 McPherson</td>
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Rig Time:

RECEIVED
JUL 15 2003
KCC WICHITA

Well Log

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<th>Formation</th>
<th>Top</th>
<th>Btm.</th>
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<td>UNIT PRICE</td>
<td>TOTAL AMOUNT</td>
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<th>DESCRIPTION OF SERVICES OR PRODUCT</th>
<th>UNIT PRICE</th>
<th>TOTAL AMOUNT</th>
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<td>GEL</td>
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<td>4404</td>
<td>1 ea</td>
<td>4 1/2 RUBBER PLUG</td>
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<td>1238</td>
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<td>FOAMER</td>
<td>30.00</td>
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</tbody>
</table>

CUSTOMER or AGENTS SIGNATURE: William Smith
CIS FOREMAN: Jeff Graham

CUSTOMER or AGENT (PLEASE PRINT):

DATE: 8/4/13
July 11, 2003

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

Re: Heape D1-2
15-125-30304-00-00
SW SW SW Sec 2 T32S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-8716.

Sincerely,

Beth Oswald,
Engineering Assistant