KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P.O. Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Southern Star
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks
Designate Type of Completion:

- ☑ New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening
- Re-perf.
- Conv. to Enhr./SWD
- Plug Back
- Plug Back Total Depth
- Commingled
- Docket No.
- Dual Completion
- Docket No.
- Other (SWD or Enhr.?)
- Docket No.

5-23-03 6-17-03
Spud Date or Recompletion Date  Completion Date or Recompletion Date

API No. 15 -
County: Montgomery

SE_SW NE Sec. 10  Twp. 31  S. R. 15  East West
3050’ FSL  feet from S/ N (circle one) Line of Section
1480’ FEL  feet from S/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Steinberger

Lease Name: Jefferson-Sycamore
Field Name:
Producing Formation: Penn Coals
Elevation: Ground: 839’
Kelly Bushing:
Total Depth: 1266’ Plug Back Total Depth: 1260’

Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used?  Yes No

In Alternate II completion, cement circulated from 1260 feet depth to 0 with 160 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 300 ppm Fluid volume 200 bbls
Dewatering method used ppm on ground

Location of fluid disposal if hauled offsite:

Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: License No.: 33074

Quarter Sec. Twp. S. R. East West

County: License No.: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2079, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of sicce two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Engineering Assistant
Date: 7-17-03

Subscribed and sworn to before me this 17th day of July 2003

Notary Public: Karen L. Welton
Notary Public, Ingham County MI

KCC Office Use ONLY

Letter of Confidentiality Attached  Yes  Date:

Wireline Log Received  Geologist Report Received
UIC Distribution X
**CONFIDENTIAL**

**Original**

Operator Name: Dart Cherokee Basin Operating Co., LLC  
Lease Name: Steinberger  
Well #: B3-10

Sec: 10  
Twp: 31  
S: R: 15  
✔ East  
West  
County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

**Drill Stem Tests Taken**  
(Attach Additional Sheets)

- Yes  
- No

**Samples Sent to Geological Survey**  

- Yes  
- No

**Cores Taken**  

- Yes  
- No

**Electric Log Run**  

(Submit Copy)

List All E. Logs Run:

- High Resolution Compensated Density Neutron  
- Dual Induction SFL/GR

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**CASING RECORD**

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs. / Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surf</td>
<td>11&quot;</td>
<td>8 5/8&quot;</td>
<td>20'</td>
<td>Class A</td>
<td>4</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Prod</td>
<td>6 3/4&quot;</td>
<td>4 1/2&quot;</td>
<td>10.5#</td>
<td>1260'</td>
<td>50/50 Poz</td>
<td>160</td>
<td></td>
</tr>
</tbody>
</table>

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

| Purpose:  
- Perforate  
- Protect Casing  
- Plug Back TD  
- Plug Off Zone  

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
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</thead>
<tbody>
<tr>
<td>Top</td>
<td>Bottom</td>
<td></td>
<td></td>
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</tbody>
</table>

**PERFORATION RECORD** - Bridge Plugs Set/Type  

Specify Footage of Each Interval Perforated

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>PERFORATION RECORD - Bridge Plugs Set/Type</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>6</td>
<td>925.5'-929'</td>
<td>300 gal 12% HCl, 4105# sd, 235 BBL fl</td>
<td></td>
</tr>
<tr>
<td>6</td>
<td>849'-850'</td>
<td>300 gal 12% HCl, 225# sd, 177 BBL fl</td>
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</tr>
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<td>6</td>
<td>788'-789'</td>
<td>300 gal 12% HCl, 1530# sd, 195 BBL fl</td>
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</tr>
<tr>
<td>6</td>
<td>757'-761.5'</td>
<td>300 gal 12% HCl, 3595# sd, 240 BBL fl</td>
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**TUBING RECORD**  

<table>
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<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
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<tbody>
<tr>
<td>2 3/8&quot;</td>
<td>1138'</td>
<td>NA</td>
<td>Yes</td>
<td>✔</td>
<td>No</td>
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</tbody>
</table>

Date of First, Resumed Production, SWD or Enhr.  
6-27-03

Producing Method  

Flowing  
✔ Pumping  
Gas Lift  
Other (Explain)

Estimated Production Per 24 Hours  

<table>
<thead>
<tr>
<th>Oil</th>
<th>Bbls.</th>
<th>Gas</th>
<th>Mcf</th>
<th>Water</th>
<th>Bbls.</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
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<tr>
<td>NA</td>
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<td>2</td>
<td>52</td>
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<td></td>
<td></td>
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</table>

Disposition of Gas  

☐ Vented  
✔ Sold  
☐ Used on Lease  
(IF vented, Sumit ACO-16)

Open Hole  
Perf.  
Dually Comp.  
☐ Commingled  
☐ Other (Specify)  

**METHOD OF COMPLETION**  

Production Interval  

AUG 27 2004

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**KCC WICHITA**

**RECEIVED**  
JUL 2 1 2003

CONFIDENTIAL
**Drillers Log**

**Rig Number:** 3  
**API No.:** 15-125-30215-0000  
**County:** Montgomery  
**Location:** SE SW NE  
**Elev.:** 839'  
**S. 10 T. 31 S. R. 15 E.**  
**Gas Tests:**  
**RECEIVED**  
**JUL 21 2003**  
**KCC WICHITA**  
**KCC**  
**JUL 17 2003**  
**CONFIDENTIAL**

**Operator:** Dart Cherokee Basin Operating Co. LLC  
**Address:** P.O. Box 177  
Mason, MI 48854-0177  
**Well No:** B3-10  
**Lease Name:** Steinberger  
**Footage Location:**  
- 3050 ft. from the South Line  
- 1480 ft. from the East Line  
**Drilling Contractor:** McPherson Drilling LLC  
**Spud date:** 5/24/03  
**Date Completed:** 5/27/03  
**Total Depth:** 1266'

**Casing Record**

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<th>Production</th>
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<td>6 3/4&quot;</td>
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<tr>
<td>8 5/8&quot;</td>
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</table>

**Rig Time:**

- **Weight:** 20#  
- **Setting Depth:** 20'  
- **Type Cement:** Portland  
- **Sacks:** 4  
- **McPherson**

**Remarks:**

- start injecting water @ 860'

**Well Log**

<table>
<thead>
<tr>
<th>Formation</th>
<th>Top</th>
<th>Btm.</th>
<th>Formation</th>
<th>Top</th>
<th>Btm.</th>
<th>Formation</th>
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<td>coal</td>
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<td>931</td>
<td>933</td>
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<tr>
<td>shale</td>
<td>13</td>
<td>19</td>
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<td>shale</td>
<td>933</td>
<td>940</td>
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<td>lime</td>
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<td>pink lime</td>
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<td>647</td>
<td>sand/shale</td>
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<td>87</td>
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<td>918</td>
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</table>
### FIELD TICKET

**DATE:** JUL 17 2003  
**RECEIVED:** JUL 21 2003

**CUSTOMER ACCT #:** 2368  
**WELL NAME:** Steinberg #83-10

**SECTION:** 10  
**TWP:** 31  
**RGE:** 15  
**COUNTY:** MONT  
**FORMATION:**

<table>
<thead>
<tr>
<th>ACCOUNT CODE</th>
<th>QUANTITY or UNITS</th>
<th>DESCRIPTION OF SERVICES or PRODUCT</th>
<th>UNIT PRICE</th>
<th>TOTAL AMOUNT</th>
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<td>5401</td>
<td>1</td>
<td>PUMP CHARGE LONG STRING</td>
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<tr>
<td>1110</td>
<td>16 sq</td>
<td>GILSONITE</td>
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<td>1111</td>
<td>400 #</td>
<td>SALT</td>
<td></td>
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<tr>
<td>1118</td>
<td>5.5 x</td>
<td>GEI</td>
<td></td>
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<td>1123</td>
<td>3.5 x</td>
<td>LCO SEAL</td>
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<tr>
<td>4404</td>
<td>1 gal</td>
<td>4 1/2 Rubber plug</td>
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<td>Foamer</td>
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<td>5407</td>
<td>m/m</td>
<td>BLENDBING &amp; HANDLING</td>
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<tr>
<td>5501</td>
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<td>TON MILES</td>
<td></td>
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<td>STAND BY TIME</td>
<td>Release</td>
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<td>MILEAGE</td>
<td>AUG 7 2004</td>
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<td>WATER TRANSPORTS</td>
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<td>VACUUM TRUCKS</td>
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<td>1124</td>
<td>16.0 sq</td>
<td>CEMENT V 50/50</td>
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**SALES TAX:** $90.33

**ESTIMATED TOTAL:** $2777.73

**CUSTOMER or AGENTS SIGNATURE:** William Banks  
**CIS FOREMAN:** Jeff Graham

**CUSTOMER or AGENT (PLEASE PRINT):**  
**DATE:** 1/8/2012
July 17, 2003

CONFIDENTIAL

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market  Rm 2078
Wichita  KS  67202

Re:  Steinbemer R3-10
15-125-B02 /5
SE SW NE Sec 10 T31S-R15E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-8716.

Sincerely,

Beth Oswald,
Engineering Assistant