WELL PLUGGING RECORD

Decatur  County  Sec. 28  Twp. 38  Rgn. 28 (W)

Location as "NE/CW/SW" or footage from lines  S/2 S/2 SW/4

Lease Owner  Abercrombie Drilling, Inc.

Lease Name  SAUVAGE GAS SERVICE  Well No. #1

Office Address  801 Union Center  Wichita  Kansas  67202

Character of Well (completed as Oil, Gas or Dry Hole)  Dry Hole

Date well completed  June 23  1975

Application for plugging filed  (verbally)  June 23  1975

Application for plugging approved  (verbally)  June 23  1975

Plugging commenced  June 23  1975

Plugging completed  June 23  1975

Reseal for abandonment of well or producing formation  No commercial quantity of gas or oil encountered

If a producing well is abandoned, date of last production  19

Was permission obtained from the Conservation Division or its agents before plugging was commenced?  Yes

Name of Conservation Agent who supervised plugging of this well  Gilbert Balthazor

Producing Formation

Depth to top  Bottom  Total Depth of Well 3980 ft

Show depth and thickness of all water, oil and gas formations

OIL, GAS OR WATER RECORDS

<table>
<thead>
<tr>
<th>FORMATION</th>
<th>CONTENT</th>
<th>FROM</th>
<th>TO</th>
<th>SIZE</th>
<th>PUT IN</th>
<th>PULLED OUT</th>
</tr>
</thead>
<tbody>
<tr>
<td>8 5/8'</td>
<td></td>
<td></td>
<td>257</td>
<td></td>
<td></td>
<td>NONE</td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

1st Plug Set @ 1550' with 70 sq. cement
2nd Plug Set @ 250' with 20 sq. cement
3rd Plug Set @ 40' with 10 sq. cement

RECEIVED

STATE CORPORATION COMMISSION

JUN 30 1975  30-75

Name of Plugging Contractor  Abercrombie Drilling, Inc.
Address  801 Union Center  Wichita  Kansas  67202

STATE OF KANSAS  COUNTY OF SEDGWICK

Jack K. Wharton-Geologist  (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)  801 Union Center, Wichita, Kansas

My commission expires  April 8, 1978

Nancy E. Hamer  Notary Public.
## KANSAS DRILLERS LOG

**API No. 15** — 039 — 20,306 — 00-00

### Operator
Abercrombie Drilling, Inc.

### Address
801 Union Center, Wichita, Kansas 67202

### Well No.
#1

### Lease Name
SAUVAGE GAS SERVICE

### Footage Location
330 feet from NE (S) line
1320 feet from NE (W) line

### Principal Contractor
Abercrombie Drilling, Inc.

### Geologist
Jack K. Wharton

### Spud Date
June 16, 1975

### Total Depth
3980'

### P.B.T.D.

### Date Completed
June 23, 1975

### Oil Purchaser

## CASING RECORD

**Report of all strings set — surface, intermediate, production, etc.**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>20#</td>
<td>257'</td>
<td>Sunset</td>
<td>160</td>
<td>None</td>
</tr>
</tbody>
</table>

## LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
</tr>
</thead>
</table>

## PERFORATION RECORD

<table>
<thead>
<tr>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
</table>

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

**Amount and kind of material used**

**Depth interval treated**

**RECEIVED**
STATE CORPORATION COMMISSION

**JUNE 15 1975**
6-30-75

**INITIAL PRODUCTION**

<table>
<thead>
<tr>
<th>Date of first production</th>
<th>Producing method (flowing, pumping, gas lift, etc.)</th>
</tr>
</thead>
</table>

### RATE OF PRODUCTION PER 24 HOURS

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
<th>CFPB</th>
</tr>
</thead>
<tbody>
<tr>
<td>bbls.</td>
<td>MCF</td>
<td>bbls.</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Disposal of gas (vented, used on lease or sold)**

**Producing interval(s)**

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 Sth. Meridan (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.
Operator
Abercrombie Drilling, Inc.

Well No. #1
Lease Name SAUVAGE GAS SERVICE

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Dry Hole

WELL LOG
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Clay</td>
<td>0</td>
<td>70</td>
<td>ELECTRIC LOG TOPS:</td>
<td></td>
</tr>
<tr>
<td>Clay &amp; Sand</td>
<td>70</td>
<td>200</td>
<td>Anhydrite</td>
<td>2426</td>
</tr>
<tr>
<td>Shale</td>
<td>200</td>
<td>1810</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Sand</td>
<td>1810</td>
<td>1900</td>
<td>B/Anhydrite</td>
<td>2458</td>
</tr>
<tr>
<td>Shale</td>
<td>1900</td>
<td>2154</td>
<td>Heebner</td>
<td>3719</td>
</tr>
<tr>
<td>Sand</td>
<td>2154</td>
<td>2248</td>
<td>Toronto</td>
<td>3749</td>
</tr>
<tr>
<td>Shale</td>
<td>2248</td>
<td>3149</td>
<td>Lansing</td>
<td>3764</td>
</tr>
<tr>
<td>Lime &amp; Shale</td>
<td>3149</td>
<td>3755</td>
<td>B/Kansas City</td>
<td>3958</td>
</tr>
<tr>
<td>Lime</td>
<td>3755</td>
<td>3980</td>
<td>ELTD</td>
<td>3979</td>
</tr>
<tr>
<td>Rotary Total Depth</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

DST #1 (3780-3832) 30", 30", 30", 30".
Weak blow for 20". Rec. 70' drilling mud. IFP 126-126#/ IBHP 1395#/ FFP 126-126#/ FBHP 1384#/; BHT 127°.

DST #2 (3861-3920) 30", 30", 30", 30".
Weak blow for 25". Rec. 70' drilling mud, with spots of oil. IFP 105-95#/ IBHP 1123#/ FFP 137-126#/ FBHP 1196#/; BHT 128°.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature Jack K. Wharton
Geologist

Title June 27, 1975

Date