Operator: License # 32334
Name: Chesapeake Operating, Inc.
Address: P. O. Box 18496
City/State/Zip: Oklahoma City, OK 73154-0496
Purchaser: Duke
Operator Contact Person: Jim Reisch, Barbara Bale
Phone: (405) 848-8000
Contractor: Name: Murfin Drilling
License: 30606
Wellsite Geologist: Wes Hansen

Designate Type of Completion:
- X New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- X Gas
- ENHR
- SISG
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
- Deepening
- Re-perf.
- Conv. to Enhr./SWD
- Plug Back
- Plug Back Total Depth
- Commingled
- Docket No.
- Dual Completion
- Docket No.
- Other (SWD or Enhr.?)
- Docket No.

06/02/04  06/17/04  07/26/04
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date

API No. 15 - 081-21532 - 000
County: Haskell
SE  NE Sec. 2 Twp. 30 S. R. 34  East
2210 feet from S (circle one) Line of Section
330 feet from E (circle one) Line of Section
Footages Calculated from
Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MLP Light
Well #: 2-2
Field Name: Fubank South
Producing Formation: Chester
Elevation: Ground: 2982'  Kelly Bushing: 2993'
Total Depth: 5573' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 930' Feet
Multiple Stage Cementing Collar Used?
X Yes  No
If yes, show depth set 2996' Feet
If Alternate II completion, cement circulated from:
feet depth to

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500 ppm  Fluid volume 300 bbls
Dewatering method used

Location of fluid disposal if hauled offsite:
Operator Name:
License No.:

Quarter  Sec.  Twp.  S. R.  East  West
County:
Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Reisch  Date: 08/24/04
Title: Asset Manager
Subscribed and sworn to before me this 24th day of August 2004.
Notary Public: Lucretia A. Morris  00018352
Date Commission Expires: 11/27/04

KCC Office Use ONLY
☐ Letter of Confidentiality Attached
If Denied, Yes  Date:
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution