TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-065-22442-00-00
Spot: SESENE
Sec/Twnshp/Rge: 29-8S-24W
2970 feet from S Section Line,
330 feet from E Section Line
Lease Name: KEITH
Well #: 1
County: GRAHAM
Total Vertical Depth: 3953 feet

Operator License No.: 31933
Op Name: M E KLEIN & ASSOCIATES, INC
Address: PO BOX 721436
NORMAN, OK 73070

CIBP Size: feet: 3430
PROD Size: 5.5 feet: 3932 365 SX CMT
SURF Size: 8.625 feet: 226 250 SX CMT

Well Type: OIL
UIC Docket No: Date/Time to Plug: 08/13/2004 2:30 PM
Plug Co. License No: 33346 Plug Co. Name: TR SERVICE AND RENTAL, INC.
Proposal Revd. from: CARL ZIMMERMAN Company: M.E. KLEIN & ASSOCIATES, INC.
Phone: (785) 625-1102

Ordered 200 sxs cement - 19 sxs gel - 500# hulls.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 08/13/2004 6:30 PM KCC Agent: ROGER MOSES

Actual Plugging Report:
Ran tubing to 3500’ - spotted 19 sxs gel, followed with 20 sxs cement and 300# hulls.
Pulled tubing to 1275’ - circulated with 135 sxs cement and 200# hulls.
Pulled all tubing - squeezed with 15 sxs cement.
Max. P.S.I. 400#. S.I.P. 400#.
Tied to 8 5/8” x 5 1/2” annulus - pressured to 250# - took no cement.
Total of 170 sxs 60/40 pozmix - 10% gel - 19 sxs gel and 500# hulls.

Perfs:

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<td>3788</td>
<td>3792</td>
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Remarks: COPELAND ACID & CEMENT. HOXIT TANK-WATER.
Plugged through: TBG

District: 04

Signed Roger Moses (TECHNICIAN)

INVOICE

DATE 8-21-04
INV. NO. 2005010405

AUG 19 2004
**IP status:**

OIL, P 103 BOPO & TR WTR, LKC 3788-3792,
INFO RELEASED: 3/1/89 - WAS OIL WELL - TIGHT HOLE
CSG: 8-5/8" 226 / 250 SX, 5-1/2" 3952 / 365 SX

NO CORES

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<th>DST (1) 3723-3755 (LANS B.C.)</th>
<th>15-30-45-60, 319' GIE REC 62&quot; GSY MCO (5% G, 8% M, 87% OIL), 124' GSY MCO (5% G, 15% M, 80% OIL), 124' G &amp; OCMW (80%) 26% OIL, 25% W, 40% M, 124' OCMW (20% OIL), 28% M, 52% W, 248' OCOW (12% OIL, 88% W), 868' SW, W &amp; OIL, SPKS ISIP 1202# FSIP 1179# IFP 168# -325# FFP 353# -708# HDP 1870# HFP 1847# BHT 113</th>
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