This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, CWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

/Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KOY # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Co.
ADDRESS 617 Union Center Bldg.

**CONTACT PERSON Ramona Gunn
PHONE 267-3241

PURCHASER
Address

DRILLING Murfin Drilling Co.
CONTRACTOR ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

PLUGGING Murfin Drilling Co.
CONTRACTOR ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

TOTAL DEPTH 3755 PBD

SPUD DATE 1-12-82 DATE COMPLETED 1-20-82

ELEV: GR 2599 DF 2604

DRILLED WITH (CARTER (ROTARY) (OCCUR) TOOLS

Amount of surface pipe set and cemented 197'.

AFFIDAVIT
STATE OF Kansas, COUNTY OF Sedgwick SS, I,

David L. Murfin
OF LAWFUL AGE, BEING FIRST DUTY SWORN UPON HIS OATH, DEPRESSES THAT HE IS Drilling Manager (FOR)OF Murfin Drilling Company OPERATOR OF THE Krizek LEASE, AND IS DUTY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF February, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND Sworn Before Me this 16th DAY OF February, 1982.

Ramona Gunn
STATE NOTARY PUBLIC
Sedgwick County, Kansas

MY COMMISSION EXPIRES: Jan. 25, 1984

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.
**WELL LOG**

<table>
<thead>
<tr>
<th>Description, Contents, etc.</th>
<th>Top</th>
<th>Bottom</th>
</tr>
</thead>
<tbody>
<tr>
<td>Clay &amp; Sand</td>
<td>120</td>
<td>Anhydrite 2144 (+460)</td>
</tr>
<tr>
<td>Shale</td>
<td>810</td>
<td>B/Anhydrite 2174 (+430)</td>
</tr>
<tr>
<td>Sand &amp; Shale</td>
<td>2148</td>
<td>Topeka 3363 (-759)</td>
</tr>
<tr>
<td>Anhydrite</td>
<td>2179</td>
<td>Heebner 3482 (-878)</td>
</tr>
<tr>
<td>Sand &amp; Shale</td>
<td>3090</td>
<td>Toronto 3510 (-906)</td>
</tr>
<tr>
<td>Shale &amp; Limestone</td>
<td>3755</td>
<td>Lansing 3522 (-918)</td>
</tr>
<tr>
<td></td>
<td></td>
<td>B/Kc 3725 (-1121)</td>
</tr>
</tbody>
</table>

DST #3: 3598-3620'/45-45-45. Rec. 608' total fluid: (40% O, 20% W, 40% MO, 62' (5% O, 20% W, 75% MO), 186' (0% O, 80% W, 20% M), 310' (0% O, 98% W, 2% M). HYD: 1840-1820#. BHP: 1005-1005#. FP: 80-160/220-300#.  

**CASING RECORD** (New) or (Used)  

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set in O.D.</th>
<th>Weight lbs/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>surface</td>
<td>12½&quot;</td>
<td>8-5/8</td>
<td>24#</td>
<td>197</td>
<td>60-40 Poz.</td>
<td>225</td>
<td>3% CC</td>
</tr>
</tbody>
</table>

**LINER RECORD**  

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
<th>Shells per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
</table>

**PERFORATION RECORD**  

**TUBING RECORD**  

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
</table>

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**  

**DATE OF PRODUCTION**  

**Producing method (flowing, pumping, gas BH, etc.)**  

**Gravity**  

**RATE OF PRODUCTION PER 24 HOURS**  

**Oil** bbls.  

**Gas** MCF  

**Water** %  

**Gas-oil ratio** bbls.  

**COMBINED**  

**Disposition of gas (vented, used on lease or sold)**  

**Perforations**