STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License 
Name: McGehee, NTA Company
Address: 1601 Union Center, Wichita, Ks 67212
City/State/Zip: Wichita, Ks 67212

Purchaser: N/A
Operator Contact Person: N/A
Phone: N/A

Contractor: License 
Name: Water Resources Permitting

Wellsite Geologist: N/A
Phone: N/A

Designate Type of Completion
X New Well
Re-Entry
Workover
OIL
SMO
Temp Adb
Gas
Delay Adb
Drill
Other (Core, Water Supply etc.)

IF OWNED old well Info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary
Air Rotary
Cable

01-22-87
01-30-87
01-30-87

Spud Date
Date Reached TD
Completion Date

3,150
N/A

Total Depth PSTD

Amount of Surface Pipe Set and Cemented at 256 feet

Multiple Stage Cementing Dollar Used: Yes X No
If yes, show depth set----------feet
If alternate 2 completion, cement circulated from----------feet to----------w/SX cm
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit OP-4 form with all plugged wells. Submit OP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the information herein is complete and correct to the best of my knowledge.

Signature: N/A
Title:
Agent:
Date 01-23-87

Subscribed and sworn to before me this 23rd day of July 1987.

Notary Public

Date Commission Expires

DE ANN RENEE KONKEL
NOTARY PUBLIC
STATE OF KANSAS
My Affid. Exp. 3-4-79

K-C-G OFFICE USE ONLY
F Letter of Confidentiality Attached
A Wireline Log Received
D Drillers Timelog Received

Distribution
KCG
SMO/Repl
Plug
Other

Form ACO-1 (5-86)

8-28-87
**WELL LOG**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>Samples Sent to Geological Survey</td>
<td>Yes</td>
<td>No</td>
</tr>
<tr>
<td>Corers Taken</td>
<td>Yes</td>
<td>No</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Formation Description</th>
<th>Log</th>
<th>Sample</th>
</tr>
</thead>
<tbody>
<tr>
<td>Name</td>
<td>Top</td>
<td>Bottom</td>
</tr>
</tbody>
</table>

**Sample Tops:**
- Base Anhydrite: 2286 (+ 420)
- Top Anhydrite: 2318 (+ 388)
- Lower Topeka: 3496 (- 790)
- Heebner: 3609 (- 903)
- Toronto: 3641 (- 935)
- Lansing: 3653 (- 947)
- Total Depth: 3850 (- 1144)

**Log Tops:**
- Base Anhydrite: 2284 (+ 422)
- Top Anhydrite: 2316 (+ 390)
- Lower Topeka: 3492 (- 786)
- Heebner: 3610 (- 904)
- Toronto, Lansing & Total Depth: Didnt Reach

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**CASING RECORD**

- New | Used

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>SURFACE</td>
<td>125</td>
<td>8.5/8F</td>
<td>200</td>
<td>200</td>
<td>4000 PCE, 020</td>
<td>360</td>
<td>0.77/1.38c/sel</td>
</tr>
</tbody>
</table>

**PERFORATION RECORD**

- Number of Shots Per Foot: Specify Footage of Each Interval Perforated.

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**TUBING RECORD**

| Size | Set At | Packer at | Liner Run | Yes | No |

**Date of First Production**

<table>
<thead>
<tr>
<th>Producing Method</th>
<th>Flowing</th>
<th>Pumping</th>
<th>Gas Lift</th>
<th>Other (explain)</th>
</tr>
</thead>
</table>

**Estimated Production**

- Per 24 Hours: Bbls | MCF | Bbls | CFPB

**METHOD OF COMPLETION**

<table>
<thead>
<tr>
<th>Production Interval</th>
<th>Disposition of gas:</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Vented</td>
</tr>
</tbody>
</table>

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