TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SID ONE
(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within ninety (90) days after the
completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS
REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log,
gamma ray neutron log etc.)*Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION
LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6033 EXPRIATION DATE 6-30-83

OPERATOR Murfin Drilling Company
ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

** CONTACT PERSON Ramona Gunn
PHONE 316-267-3241

PURCHASER
ADDRESS

DRILLING Murfin Drilling Company
CONTRACTOR
ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

PLUGGING Murfin Drilling Co.
CONTRACTOR
ADDRESS 617 Union Center Bldg.
Wichita, KS 67202

TOTAL DEPTH 3805 PSTD
SPUD DATE 4-11-83 DATE COMPLETED 4-18-83
ELEV: CR 2615 DF K3 2620
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSIONING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 262' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,
Dry, Disposal, Injection, Temporarily Abandoned. If OWN, indicate type of re-
completion __ Other completion __ NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

David L. Murfin
being of lawful age, hereby certifies
that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of May 1983.

(Ramona Gunn)
STATE NOTARY PUBLIC
Sedgwick County, Kansas
Pre-Appl. Exp.

MY COMMISSION EXPIRES: Jan. 25, 1988

** The person who can be reached by phone regarding any questions arising out of this
information.

(Office Use Only)
KCC
KGS
SND/REP
PLG.
NGPA

CONSERVATION DIVISION
Wichita, Kansas

MAY 26, 1983
ACO-1 WELL HISTORY

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of pay; porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cased usable, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH
--- | --- | --- | --- | ---
XX Check if no Drill Stem Tests Run. | Survey | | Log Tops |
Surface Soil & Sand | 150 | | B/Ft. Hays 748' (+1872) |
Shale | 263 | | Anhydrite 2182' (+438) |
Sand & Shale | 2182 | | Anhydrite 2213' (+407) |
Anhydrite | 2214 | | Topeka 3355' (-735) |
Shale | 2620 | | Oread 3493' (-873) |
Shale & Lime | 3805 | | Heenber 3522' (-902) |

DST #1: 3575-3594'/30-45-60-90.
Rec. 302' MW. HP: 1886-1852#. SI: 1260-1249#
FP: 150/150-161/184#. BHT: 106°.

If additional space is needed use Page 2.

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>surface</td>
<td>12½</td>
<td>8-5/8</td>
<td>240</td>
<td>262</td>
<td>60-40 Poz</td>
<td>170</td>
<td>3% CC, 2% Gel</td>
</tr>
</tbody>
</table>

LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
</tr>
</thead>
</table>

PERFORATION RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Per for. per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
</table>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Amount and kind of material used</th>
<th>Depth interval treated</th>
</tr>
</thead>
</table>

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production - I.P.

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td>bbl.</td>
<td>MCF</td>
<td>%</td>
<td>bp.</td>
</tr>
</tbody>
</table>

Disposition of gas (tapped, used on lease or sold)

Perforations