FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-039-208950000

County Decatur

C NE - NW - NE Sec. 17 Twp. 3S Rge. 26

Footages Calculated from Nearest Outside Section Corner:

Lease Name Montgomery
Field Name Wildcat

Producing Formation N/A - D&A
Elevation: Ground 2606 KD 2611
Total Depth 2231' PBD N/A

Amount of Surface Pipe Set and Cemented at 245 Feet
cemented w/160 xxs 60/40 Poz, 3% cc, 2% gel
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set ________ Feet
If Alternate II completion, cement circulated from ________
feet depth to ________ w/ ________ sx cnt.

Drilling Fluid Management Plan D&A 1-8-97
(Data must be collected from the Reserve/Pit)

Chloride content ________ ppm Fluid volume ________ bbls

De-watering method used ________

Location of fluid disposal if hauled offsite:

KANSAS STATE COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 350 S. Market
Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, re-completion, workover, or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title

Date 4-1-96

Subscribed and sworn to before me this 1st day of April, 1996.

Notary Public

Date Commission Expires 7-28-99

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received

Distribution

KCC SUD/Rep KGS Plug Other

NGPA

Form ACO-1 (7-91)
Drill Stem Tests Taken □ Yes □ No
(Attach Additional Sheets.)
Samples Sent to Geological Survey □ Yes □ No
Cores Taken □ Yes □ No
Relocal Log Run
(Submit Copy.)
List All Logs Run: Radiation Guard Log

<table>
<thead>
<tr>
<th>Log</th>
<th>Formation (Top), Depth and Datum</th>
<th>Sample</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Anhydrite 2168 + 443</td>
<td></td>
</tr>
<tr>
<td></td>
<td>B/Anhydrite 2201 + 410</td>
<td></td>
</tr>
<tr>
<td></td>
<td>Total Depth 2219</td>
<td></td>
</tr>
</tbody>
</table>

**CASING RECORD** □ New □ Used
Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>245'</td>
<td>60/40 Poz</td>
<td>160</td>
<td>3% cc, 2% gel</td>
<td></td>
</tr>
</tbody>
</table>

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**PERFORATION RECORD - Bridge Plugs Set/Type**
Specify footage of each interval perforated.

**Acid, Fracture, Shot, Cement Squeeze Record**
(Amount and Kind of Material Used)

**TUBING RECORD**
Size | Set At | Packer At | Liner Run □ Yes □ No

**Date of First, Resumed Production, SUD or Inj.**
D&A

**Estimated Production Per 24 Hours**
Oil | Gas | Water

**Disposal of Gas:**
□ Vented □ Sold □ Used on Lease (If vented, submit ACO-18.)
□ Open Hole □ Perf. □ Dually Comp. □ Commingled □ Other (Specify)

**METHOD OF COMPLETION**
□ Gas Lift □ Other (Explain)
TO: Raymond Oil Company
   P. O. Box 167
   Lyons, KS 67554

TELEPHONE: AREA CODE 913 483-3627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

INVOICE NO. 72020
PURCHASE ORDER NO. 
LEASE NAME Montgomery #1
DATE 3-13-96

SERVICE AND MATERIALS AS FOLLOWS:

<table>
<thead>
<tr>
<th>Item</th>
<th>Quantity</th>
<th>Unit Price</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>Common 96 sks</td>
<td>$7.20</td>
<td></td>
<td>$691.20</td>
</tr>
<tr>
<td>Pozmix 64 sks</td>
<td>$3.15</td>
<td></td>
<td>$201.60</td>
</tr>
<tr>
<td>Gel 3 sks</td>
<td>$9.50</td>
<td></td>
<td>$28.50</td>
</tr>
<tr>
<td>Chloride 5 sks</td>
<td>$28.00</td>
<td></td>
<td>$140.00</td>
</tr>
<tr>
<td>Handling 160 sks</td>
<td>$1.05</td>
<td></td>
<td>$168.00</td>
</tr>
<tr>
<td>Mileage (60)</td>
<td>$.04</td>
<td>per sk per mi</td>
<td>$384.00</td>
</tr>
<tr>
<td>Surface</td>
<td></td>
<td></td>
<td>$445.00</td>
</tr>
<tr>
<td>Mi @ $2.35 pmp trk chg</td>
<td></td>
<td></td>
<td>$141.00</td>
</tr>
<tr>
<td>1 plug</td>
<td></td>
<td></td>
<td>$45.00</td>
</tr>
</tbody>
</table>

Total

$1,061.30

$2,244.30

-$448.86

$1,795.44

Thank You!

If Account CURRENT a Discount of $ 448.86 will be Allowed ONLY if Paid Within 30 Days from Date of Invoice.

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1¼% Charged Thereafter.
**ALLIED CEMENTING CO., INC.**

**ORIGINAL**

**REMIT TO**

PO. BOX 31  
RUSSELL, KANSAS 67665

**SERVICE POINT**

**DATE** 3-13-96  
**SEC.** 17  
**TWP.** 3  
**RANGE** 26  
**CALLED OUT** 4PM  
**ON LOCATION**  
**JOB START** 730AM  
**JOB FINISH** 

**LEASE**  
**WELL #** 1  
**LOCATION** Jennings, 8N 25 3S  
**COUNTY** Decatur  
**STATE** Kan

**OLD OR NEW (Circle one)**

**CONTRACTOR** Mural  
**OWNER**  
**CEMENT**

<table>
<thead>
<tr>
<th>AMOUNT ORDERED</th>
<th>160</th>
<th>3%</th>
<th>2%</th>
</tr>
</thead>
<tbody>
<tr>
<td>COMMON</td>
<td>94</td>
<td>7</td>
<td>28</td>
</tr>
<tr>
<td>POZMIX</td>
<td>69</td>
<td>3</td>
<td>28</td>
</tr>
<tr>
<td>GEL</td>
<td>3</td>
<td>9</td>
<td>28</td>
</tr>
<tr>
<td>CHLORIDE</td>
<td>5</td>
<td>28</td>
<td>14</td>
</tr>
<tr>
<td>HANDLING</td>
<td>41</td>
<td></td>
<td></td>
</tr>
<tr>
<td>MILEAGE</td>
<td>41</td>
<td></td>
<td></td>
</tr>
<tr>
<td>TOTAL</td>
<td>413</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**EQUIPMENT**

- **PUMP TRUCK**
  - # 253  
  - HELPER Dave
- **BULK TRUCK**
  - # 282  
  - DRIVER Aron
- **BULK TRUCK**
  - DRIVER

**REMARKS:**

- Cement Did Co.

**CHARGE TO:** Raymond O'le

**STREET** Bob 46

**CITY**  
**STATE**  
**ZIP** 67664

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**SIGNATURE**

---