STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 7506

Operator: First Energy Corp.

Name: Larry J. Blankenship

Address: 16701 Stemplin Rd. 67200

Abandoned Oil Well ___ Gas Well ___ Input Well ___ SWD Well ___ D&A ___

Plugging Contractor: Marvin Oil Co.

Company to plug at: Hour: 5:00PM Day: 16 Month: 2 Year: 1987

Plugging proposal received from: Steve Carlson

Plugging Proposal Received by: Dennis L. Hamel

Plugging Operations attended by Agent?: All ___ Part ___ None ___ X

Operations Completed: Hour: 8:30AM Day: 16 Month: 2 Year: 1987

ACTUAL PLUGGING REPORT: Plugged as stated by Co.

Spotted 25 ac @ 2250'

100 ac @ 1500' W/ 32x sand for 2.6m

40 ac @ 325'

10 ac @ 40'

15 ac in R.H.

Remarks: B.O. Titan Oil Co.

INVOICE

DATE 2-26-87

INV. NO. 16219

SIGNED BY

TECHNICIAN

2-25-87

2-25-87
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Starting Date ...................................... 2-9-87
OPERATOR: License #: ___________#7506__
Name ......... First Energy Corp.
Address ... 16701 Greenspoint Park Dr., Ste. 200
Houston, TX 77060
City/State/Zip ...........................................
Contact Person ... Jack Gass ...
Phone ................. 713-885-5755
CONTRACTOR: License #: _______________6033__
Name .......... Murfin Drilling Company
City/State ....... Wichita, Ks ... 67202

Well Drilled For: ___________ Oil ___________ Gas ___________ OWWO
X SWD ___________ Inj ___________ Expl
X Wildcat ________ Air Rotary ___________ Mud Rotary
Type: ___________ Well Class: ___________ Infield ___________ Pool Ext.
X ___________ Air Rotary ___________ Cable

X Depth to bottom of fresh water ___________ 125 ft
X Depth to bottom of usable water ___________ 1400 ft
X Municipal well within one mile ___________ yes ___________ no
X Domestic well within 330 feet ___________ yes ___________ no
Ground surface elevation ___________ 2646
X Lease Name ___________ PACKER ___________ Well #: ___________ 16-11
X County ___________ Decatur ___________ Yes ___________ no
X Nearest lease or unit boundary line ___________ 330 feet

I certify that this well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date...... 2-5-87 ______ Signature of Operator or Agent... ___________ Title... ___________ Agent for Operator ___________ James R. Daniels

For KCC Use:
Conductor Pipe Required ___________ feet; Minimum Surface Pipe Required ___________ 250 feet per Ali
This Authorization Expires ___________ 2-5-87 ___________ Approved By ___________ Steve Carlton ___________ T.P. 97 ___________ 2-5-87 ___________ West
SW NW SW ___________ Sec. 11 ___________ Twp. 3 S ___________ S.R. 27 ___________ West

Weekend play ___________ East ___________
S.W. NW. SW. ___________ Sec. 11 ___________ Twp. 3 S ___________ S.R. 27 ___________ West

PLUGGING PROPOSAL IF ABOVE IS D & A
This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).
1st plug @ ___________ 2300 ___________ feet depth with ___________ 2.25 ___________ sxs of ___________ 6% 40 proof az of ___________ 6% gel
2nd plug @ ___________ 1500 ___________ feet depth with ___________ 1.10 ___________ sxs of ___________ 11
3rd plug @ ___________ 275 ___________ feet depth with ___________ 0.40 ___________ sxs of ___________ 11
4th plug @ ___________ 40 ___________ feet depth with ___________ 1.10 ___________ sxs of ___________ 11
5th plug @ ___________ 35 ___________ feet depth with ___________ 1.10 ___________ sxs of ___________ 11
(2) Rathole with ___________ 10 ___________ 15 ___________ sxs
(b) Mousehole with ___________ sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #: ___________ 039-20,806 ___________ East
Surface casing of ___________ feet set with ___________ sxs at ___________ hours
Alternate 1 or 2 surface pipe was used
Alternate 2 cementing was completed @ ___________ ft. depth with ___________ sxs on ___________ 19
Hole plugged ___________ agent ___________ 19 ___________ 6-3

Form C-1 12/85