State of Kansas
NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well
Spot 20'W of SE 1/4 Sec 1 Twp 3 S. Rg 27

OPERATOR: Name: Ritchie Exploration, Inc. Address: 125 N. Market, Suite 1000 City/State/Zip: Wichita, KS 67202
Name: Jeff Christian Contact Person: Phone: (316) 267-4375

CONTRACTOR: Name: Murfin Drilling Co.

Well Drilled For: X Oil

Well Class: Type Equipment: Enh. Rec. Infield X X
Gas Storage Pool Ext. Air Rotary
OWO Disposal X Wildcat Cable

If OWOD: old well information as follows:
Operator:
Well Name:
Comp. Date:
Old Total Depth:

Directional, Deviated or Horizontal wellbore? X yes, no
If yes, true vertical depth:
Bottom Hole Location:

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 4/19/93 Signature of Operator or Agent: Geologist

FOR KCC USE:
API # 15-439-20888-00-00
Conductor pipe required None feet
Minimum surface pipe required 240 feet per Alt. X 0
Approved by: CB 5-25-93
This authorization expires: 11-25-93
(If this authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:
- File Drill Pit Application (form COF-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CR-1) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 N. First St., Wichita, Kansas 67202-1256.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-  LOCATION OF WELL: COUNTY  
OPERATOR  feet from south/north line of section  
LEASE  feet from east/west line of section  
WELL NUMBER  SECTION  TWP  RG  
FIELD

NUMBER OF ACRES ATTRIBUTABLE TO WELL  IS SECTION  REGULAR or  IRREGULAR
QTR/QTR/QTR OF ACREAGE  IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used:  NE  NW  SE  SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.