NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Starting Date ............................................ 2-9-87
(month day year)

OPERATOR: License # .................... #7506
Name ........................................ First Energy Corp.
Address .......................................... 16701 Greenspoint Park Dr., Ste. 200
Houston, TX 77060
Contact Person ......................... Jack Goss........... 316-267-3241
Phone ........................................ 713-875-5755

CONTRACTOR: License # .............. 6033
Name ........................................ Murfin Drilling Company
City/State .................................. Wichita, KS 67202

Well Drilled For: Well Class: Type Equipment:

X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator ........................................
Well Name ........................................
Comp Date .......................... Old Total Depth.

API Number 15— 039-20,806-00 00

SW NW SW Sec.11. Twp.3.S. S, Rg...27... X West
1650 Ft. from South Line of Section
4950 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line .............. 330 feet
County ..................................... Decatur
Lease Name .................................. PACKER
Ground surface elevation ................. 2646 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 125
Depth to bottom of usable water: 1400
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set .......... 275
Conductor pipe required ....................... n/a
Projected Total Depth ................. 3950 feet
Formation .................................. LKC

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date ........................................ 2/5/87
Signature of Operator or Agent ........................................ James R. Daniels
Title ........................................ Agent for Operator

For KCC Use:
Conductor Pipe Required ....... feet; Minimum Surface Pipe Required .......... 250 feet per Alt.
This Authorization Expires ....... 8-5-87
Approved By 2-5-87
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238