NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: July 24, 1990

Operable: License #: 26200
Name: Castle Resources
Address: RR 14, Box 90
City/State/Zip: Harvey, KS 67501
Contact Person: Jerry Green
Phone: (913) 625-5158

Contractor: License #: 2621
Name: EMPHASIS Oil Operations

Well Drilled For: Oil
Well Class: Infill
Type Equipment: None

Directional, Deviated or Horizontal wellbore? Yes.
If yes, total depth location: SW SE NE Sec 30, Twp 3 S, Rg 26

County: Decatur
Lease Name: Long
Well #: 1
Field Name: None

Is this a Prorated Field? Yes.
Target Formation(s): AEC/Arbuckle

Nearest lease or unit boundary: None
Ground Surface Elevation: E 2625 feet MSL
Domestic well within 300 feet: Yes
Municipal well within one mile: Yes
Depth to bottom of fresh water: None
Depth to bottom of usable water: None
Surface Pipe by Alternate: Yes
Length of Surface Pipe Planned to be set: 2400
Length of Conductor pipe required: None
Projected Total Depth: A0501
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: water well farm pond other

Will Cores Be Taken? Yes.
If yes, proposed zone: None

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-19-90
Signature of Operator or Agent: Agent

FOR KCC USE:

API # 15-039-6086-00
Conductor pipe required None
Minimum surface pipe required 2400 feet per Alt.
Approved by: Jerry Green 7-19-90
Effective Date: 7-19-90
This authorization expires: 1-19-91
Spud Date: 7-24-90

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution report according to field proportion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1285.
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR  Castle Resources
LEASE        Lund
WELL NUMBER  1
FIELD

LOCATION OF WELL: SW SE NE
2970 feet north of SE corner
990 feet west of SE corner
Sec. 30 T 35 R 26 E/W

COUNTY  Decatur

NO. OF ACRES ATTRIBUTABLE TO WELL  10
IS SECTION REGULAR IRREGULAR?
IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 2 sections, 3 sections, etc.

2) The well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special order of the Commission;

3) The distance of the proposed drilling location from the section's east and south lines; and

4) The distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent

Date  7-18-90  Title  SEARCH, INC., AS AGENT