NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

State of Kansas

Starting Date: 12 – 18 – 84

OPERATOR: License # 9123
Name Diamond. Shamrock. Exploration. Company
Address P.O. Box 400
Amarillo, Texas 79188-0001
City/State/Zip
Contact Person Todd Lovett
Phone 806/378-3848

CONTRACTOR: License #
Name Not available at this time
City/State

Well Drilled For:
X Oil □ Swd □ Infield □ Mud Rotary
□ Gas □ Inj □ Pool Ext. □ Air Rotary
□ OWWO □ Expl □ Wildcat □ Cable

If OWWO: old well info as follows:
Operator ________________________________
Well Name ______________________________
Comp Date _____________________________ Old Total Depth 3950 feet
Projected Total Depth 4950 feet
Projected Formation at TD Arhuckle
Expected Producing Formations

API Number 15- 137- 20,350-00.00

□ East
□ West

NE. NE. NE. Sec 8 Twp 3 S, Rge 25
Location: 4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet.
County Norton
Lease Name William Faye Leichliter
Well # 1-8
Domestic well within 330 feet: □ yes □ no
Municipal well within one mile: □ yes □ no

Depth to Bottom of fresh water 160 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1300 feet
Surface pipe by Alternate: 1 □ 2 X
Surface pipe to be set 300 feet
Conductor pipe if any required
Ground surface elevation 2470 feet MSL
This Authorization Expires 6-6-85
Approved By ____________________________

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 12-03-84 Signature of Operator or Agent ____________________________

Title Drlg. & Prod. Clerk

MHJ/KONE 12/6/84
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238