NOTICE OF INTENTION TO DRILL

State of Kansas
(see rules on reverse side)

Starting Date: 9-25-84

API Number 15- 039-20, 745-00-00

OPERATOR: License # 9123
Name: Diamond Shamrock Exploration Company
Address: P. O. Box 631
City/State/Zip: Amarillo, Texas 79173
Contact Person: Todd Lovett
Phone: 806/378-3848

CONTRACTOR: License # N/A
Name: Not available at this time.
City/State: ...........................................

Well Drilled For: Oil □ Gas □ SWO □ Infield □ Inj □ Pool Ext. □ Expl □ Wildcat □
Type Equipment: □ Mud Rotary □ Air Rotary □ Cable

Well Name: ...........................................
Comp Date: ...........................................
Old Total Depth: ...........................................
Projected Total Depth: 3,750 feet
Projected Formation at TD: Leasing/Kansas City
Expected Producing Formations: ...........................................

Nearest lease or unit boundary line: 900 feet

Depth to Bottom of fresh water: 160 feet
Lowest usable water formation: Dakota
Depth to Bottom of usable water: 1,325 feet
Surface pipe by Alternate: 1 □ 2 □
Surface pipe to be set: 300 feet
Conductor pipe if any required: ...........................................
Ground surface elevation: 243 feet MSL
This Authorization Expires: 9-10-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.
Date: 9-06-84
Signature of Operator or Agent: Patti Jones
Title: Drlg. & Prod. Clerk

CARD MUST BE TYPED

CARD MUST BE SIGNED

CARD MUST BE TYPED
Must be filed with the K.C.C. five (5) days prior to commencing well. This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238