STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

WELL PLUGGING APPLICATION FORM
File One Copy

Lease Owner (Applicant) Jones, Shelburne & Farmer
Address Russell, Kansas

Lease (Farm Name) Brunk
Well No. 1

Well Location NW NW NW Sec. 22 Wp. Rge. (E) - (W) 25

County Norton
Field Name (if any) Wildcat

Total Depth 3822
Oil Gas Dry Hole Dry

Was well log filed with application? Yes If not, explain:

Date and hour plugging is desired to begin 12:00 noon 6-9-54

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of the person on the lease in charge of well for owner
Dale Buchheister
Address Plainville, Kansas

Plugging Contractor Jones, Shelburne & Farmer, Inc.

Plugging Contractor's License No.

Address Russell, Kansas

Invoice covering assessment for plugging this well should be sent to
Jones, Shelburne & Farmer, Inc.
Address Russell, Kansas

and payment will be guaranteed by applicant.

RECEIVED
STATE CORPORATION COMMISSION
JUN 11, 1954
06-11-1954

CONSERVATION DIVISION
WICHITA, KANSAS

Applicant or Acting Agent
John W. Farmer
Date June 9, 1954
OPERATOR: Jones, Shelburne & Farmer, Inc.
ADDRESS: Russell, Kansas

COUNTY: Norton, SEC. 22, TWP. 3, RGE. 25
COMPANY OPERATING: Jones, Shelburne & Farmer, Inc.
OFFICE ADDRESS: XX, Russell, Kansas
FARM NAME: Brunk
WELL NO.: 1
DRILLING STARTED: 6-1, 19; DRILLING FINISHED: 6-8, 19 1/4
DATE OF FIRST PRODUCTION: COMPLETED
WELL LOCATED NW 1/4 NW 1/4, North of South
Line and 1/2 ft. East of West Line of Quarter Section
Elevation (Relative to sea level): DERRICK FLOOR 2398 GROUND
CHARACTER OF WELL (Oil, gas or dryhole): dry

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CASING RECORD

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CEMENTING AND MUDDING

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<th>Sack</th>
<th>Chemical</th>
<th>Method of Cementing</th>
<th>Amount</th>
<th>Mudding Method</th>
<th>Results (See Note)</th>
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<td>Gal.</td>
<td>Make</td>
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Note: What method was used to protect sands if outer strings were pulled?

TOOLs USED

Rotary Tools were used from feet to feet, and from feet to feet.
Cable tools were used from feet to feet.

Type Rig

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping.

Amount of Oil Production: bbls. Size of choke, if any: Length of test: Water Production: bbls. Gravity of oil: Type of Pump if pump is used, describe:

Tops:
- Elevation 2397
- Heebner 3348
- Toronto 3379
- Lansing 3392
- Arbuckle 3732
- Regan 3777
- Granite W. 3784
- Granite 3791
- T. D. 3822

PLUGGING

BOOK PAGE 20

I, the undersigned, being first duly sworn upon oath do state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and title of representative of company

Subscribed and sworn to before me this 5th day of June, 1956.

My Commission expires April 23, 1956.
June 11, 1954

15-137-00129-00-00

Well No. 1
Lease Brunk
Description NW NE NW
County Norton
File No. 10-26

Jones, Shelburne, Farmer
Russell
Kansas

Gentlemen:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. Eldon Petty, Box 326, Hays, Kansas.

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

BY: [Signature]

J. P. ROBERTS

cc: District Plugging Supervisor