STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Rawlings County, Sec. 13 Twp. 2 Rge. 36E/W
Location as "NE1/4 NW1/4" or footage from lines
or NE SW

Lease Owner: A. L. Aberoroni, Inc.
Lease Name: Prishe #1
Well No.
Office Address: Great Bend, Kansas 67530
Character of Well (Completed as Oil, Gas or Dry Hole)

Date Well completed
Application for plugging filed
Application for plugging approved
Plugging commenced 8/21/78
Plugging completed 8/21/78
Reason for abandonment of well or producing formation deplored.
If a producing well is abandoned, date of last production
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Ballhausor
Producing formation:
Depth to top:
Bottom:
Total Depth of Well 4539
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

<table>
<thead>
<tr>
<th>FORMATION</th>
<th>CONTENT</th>
<th>FROM</th>
<th>TO</th>
<th>SIZE</th>
<th>PUT IN</th>
<th>PULLED OUT</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>8-5/8</td>
<td>315</td>
<td>none</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>51</td>
<td>4534</td>
<td>1621</td>
</tr>
</tbody>
</table>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole and sanded to 1425', ran 5 sacks cement. Shot pipe at 3015', 2528', 2200', 2005', 1840', 1742', 1613', pulled 50 joints. Squeezed hole with 3 sacks_NT's, 70 sacks cement and 30 sacks gal. Released plug and displaced with 60 sacks 50/50 posmx, 6% gal.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION
SEP 01 1978

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor: KEISCO CASING PULLING
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE
R. DARRELL KEISCO (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) R. Darril Keisco
CHASE, KANSAS

SUBSCRIBED AND SWORN TO before me this 30th day of August, 1978

MARGARET MELCHER
Rice County, Ks.
Notary Public.
KANSAS DRILLERS LOG

API No. 15 — 153 — 20,150

Operator
A. L. Abercrombie, Inc.

Address
801 Union Center, Wichita, Kansas 67202

Well No. 1

Footage Location
1650 feet from (N) SW corner
2310 feet from (W) NW corner

Principal Contractor
Abercrombie Drig., Inc.

Geologist
Orlin R. Phelps

Spud Date
February 25, 1973

Total Depth
4535

Date Completed
May 19, 1973

Oil Purchaser
Koch

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Socks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface Csg.</td>
<td>12½&quot;</td>
<td>8-5/8&quot;</td>
<td>28#</td>
<td>315'</td>
<td>Portland</td>
<td>200</td>
<td>2% gel, 12% gil/sx.</td>
</tr>
<tr>
<td>Production String</td>
<td>7-7/8&quot;</td>
<td>5½&quot;</td>
<td>Used</td>
<td>4534'</td>
<td>50-50 Posmix</td>
<td>75</td>
<td>10% salt, 1% ca.c1., 7% friction reducer</td>
</tr>
</tbody>
</table>

LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Socks cement</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td>4</td>
<td>Jet</td>
<td>4448-4452</td>
</tr>
</tbody>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
</table>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Amount and kind of material used</th>
<th>Depth interval treated</th>
</tr>
</thead>
</table>

RECEIVED
STATE GEOLOGICAL SURVEY COMMISSION
AUG 11 1978

INITIAL PRODUCTION

Date of first production
5-19-73

Producing method (flowing, pumping, gas lift, etc.)
Pumping

RATE OF PRODUCTION PER 24 HOURS

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td>152 bbls.</td>
<td>---</td>
<td>None</td>
<td>---</td>
</tr>
</tbody>
</table>

Disposition of gas (vented, used on lease or sold)
Producing interval(s)
4448-4452

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 S. 17th Street, Suite 100, Wichita, Kansas 67214. If confidential custody is desired, please note Rule 82-2-125. Driller'sLogs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.
**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>DST #1 (4095-4180) 30&quot; - 45&quot; - 30&quot; - 45&quot;. Rec. 40' mud. IPP 74#, IBHP 1259#, FFP 84#, FBHP 1154#.</td>
<td></td>
<td></td>
<td>E. LOG TOPS</td>
<td></td>
</tr>
<tr>
<td>DST #2 (4212-4270) 30&quot; - 45&quot; - 30&quot; - 45&quot;. Rec. 10' mud. IPP 11#, IBHP 95#, FFP 15#, FBHP 21#. BHT 143°.</td>
<td></td>
<td></td>
<td>Anhydrite</td>
<td>3177</td>
</tr>
<tr>
<td>DST #3 (4310-4320) 30&quot; - 45&quot; - 30&quot; - 60&quot;. Rec. 120' oil (20°), 60' hoco, 60' soom, 360' sil. oc mdy wtr, and 2160' salt water. IPP 212#, IBHP 1364#. FFP 1364#, FBHP 1364#. BHT 145°.</td>
<td></td>
<td></td>
<td>B/Anhydrite</td>
<td>3214</td>
</tr>
<tr>
<td>DST #4 (4329-4378) 30&quot; - 45&quot; - 30&quot; - 60&quot;. Rec. 3000' salt water. IPP 381#, IBHP 1374#, FFP 1374#, FBHP 1374#.</td>
<td></td>
<td></td>
<td>Oread</td>
<td>4143</td>
</tr>
<tr>
<td>DST #5 (4384-4415) 30&quot; - 30&quot; - 30&quot; - 30&quot;. Rec. 30' mud. IPP 42#, IBHP 644#, FFP 53#, FBHP 768#.</td>
<td></td>
<td></td>
<td>Heebner</td>
<td>4188</td>
</tr>
<tr>
<td>DST #6 (4419-4535) 30&quot; - 45&quot; - 90&quot; - 60&quot;. Rec. 210' GIP, 960' oil, 240' mdy oil. IPP 95#, IBHP 1452#, FFP 498#, FBHP 1427#. BHT 149°.</td>
<td></td>
<td></td>
<td>Lansing</td>
<td>4243</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>B/K.C.</td>
<td>4530</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>ELTD</td>
<td>4536</td>
</tr>
</tbody>
</table>

**USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.**

Date Received: May 25, 1973
Signature: Jerry A. Langrehr
Title: Vice President

RECEIVED
STATE CORPORATION COMMISSION
AUG 11 1978
CONSERVATION DIVISION
Wichita, Kansas
S-11-78