For KCC Use: 9.20.04

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 1, 2004

OPERATOR: License#: 33344
Name: Quest Cherokee, LLC
Address: P. O. Box 100
Benedict, Ks 66714
City/State/Zip: Phone: 520-698-2250
Contact Person: Doug Lamb

CONTRACTOR: License#: Will Advise on ACO-1
Name: Will Advise on ACO-1

Well Drilled For: Oil Gas Storage OWO Seismic
Well Class: Enf Rec Infield Pool Ext. Air Rotary
Type of Equipment: Mud Rotary Wildcat Cable

Well Drilling For: Oil Gas Storage OWO Seismic
Well Class: Enf Rec Infield Pool Ext. Air Rotary
Type of Equipment: Mud Rotary Wildcat Cable

If OWO: old well information as follows:
Operator:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal well:

If Yes, true vertical depth:

Bottom Hole Location:

RECEIVED
KCC DKT #: SEP 15 2004

CONSERVATION DIVISION
WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. If the appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable surface to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/14/04
Signature of Operator or Agent: 
Title: Engineering Manager

For KCC Use ONLY

API # 15 - 133-26172-00-00

Conductor pipe required: None

Minimum surface pipe required: 20 feet per Alt. +

This authorization expires: 310.05

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below:

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date: