KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 1, 2004

OPERATOR: License #: 33344
Name: Guest Cherokee, LLC
Address: P.O. Box 100
City/State/Zip: Benedict, KS 66714
Contact Person: Doug Lamb
Phone: 520-698-2250

CONTRACTOR: License #: Will be licensed by KCC
Name: Will Advise on ACO-1

Well Drilled For:
- Oil
- Gas
- Storage
- Disposal
- Seismic:

Well Class:
- Infield
- Pool Ext.
- Wildcat

Type Equipment:
- Mud Rotary
- Air Rotary
- Cable

If OWWO: old well information as follows:
- Operator:
- Well Name:
- Original Completion Date:
- Original Total Depth:
- Directional, Deviated or Horizontal Wellbore:
- Yes
- No

License #: Will be licensed by KCC

Ground Surface Elevation: 964

Wells within one quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternate:
- 1
- 2

Length of Surface Pipe Planned to be set:

Length of Conduct Pipe required:

Projected Total Depth:

Formation at Total Depth:

Water Source for Drilling Operations:
- Well
- Farm Pond
- Other: Air

DWR Permit #:

Will Cores be taken?
- Yes
- No

KCC DKT #: SEP 15 2004

CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/14/04

Signature of Operator or Agent: Richard Marlin

Title: Engineering Manager

For KCC Use ONLY

API #: 133,261,700,00,00

Conductor pipe required: 20 feet

Minimum surface pipe required: 20 feet per Alt.

Approved by: 3/15-05

This authorization expires: 6 months of effective date.

Spud date: 11/05/04

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired

Signature of Operator or Agent: __________

Date: __________

December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled