KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
NOTICE OF INTENT TO DRILL  
Must be approved by KCC five (5) days prior to commencing well

Operator: WHITE EAGLE RESOURCES CORP  
Address: P.O. Box 270948  
City/State/Zip: Louisville/Colorado/80027  

Contact Person: Mike Janeczko  
Phone: 303-604-6888  

CONTRACTOR: Multin Drilling Company, Inc.

Well Drilled For: Infield 
Well Class: Mud Rotary 
Type of Equipment: Oil Enh Rec, Infield, Mud Rotary 

Expected Spud Date: August 1, 2004

Operator: H.W. Vine  
Lease Name: Solomon

Soot: Ap 40'  
Sec: 14  
W. R. 19 East 

RECEIVED  
MAY 28 2004

Ellis County:  

Lease Name: Solomon

Well #: 5  
Field Name: Yes  

Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 660'  

Surface Pipe by Alternate: 1  

Length of Surface Pipe Planned to be set: 950  

Length of Conductor Pipe required: none

Projected Total Depth: 3700  

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  
DWR Permit #:  

Will Cores be taken? Yes  

KCC DKT #: C-1

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug depth and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/24/04  
Signature of Operator or Agent: Michael P. Raby  
Title: President

Rememer to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workaround or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202