**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

- **Expected Spud Date**: August 13, 2004
- **Operator**: McCoy Petroleum Corporation
- **Lease Name**: Comeau 'A'
- **Well Name**: Bemis-Shufts
- **Target Formation**: KKC, Arbuckle
- **Nearest Lease or unit boundary**: 1064' S
- **Depth to bottom of fresh water**: 180'
- **Depth to bottom of usable water**: 740'
- **Formation at Total Depth**: Arbuckle
- **Water Source for Drilling Operation**: Farm Pond
- **For KCC Use**:
  - **API #**: 15
  - **Conductor pipe required**: None
  - **Minimum surface pipe required**: 3000 feet per Acreage
  - **Approval of this application**: 12-4-04
  - **This authorization expires**: 12-4-04
  - **Spud date**: 9-20-04
  - **Signature of Operator or Agent**: Scott Hampel
  - **Date**: 9-20-04

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**Well Drilled For:**
- Oil
- Gas
- OWWD
- Seismic: # of Holes
- Other

**Well Class:**
- Enh Rec
- Storage
- Pool Ext
- Wildcat
- Other

**Type Equipment:**
- Mud Rotary
- Air Rotary
- Cable

- **SQA?**: Yes
- **Operator License**: 5003
- **Well Completion Date**: 12/3/04
- **Well Name**: Murfin Drilling, Inc.
- **Original Completion Date**: 12/3/04
- **Original Total Depth**: 1396' FNL, 1350' FDL, AP, NENESW NW
- **NIS**: 1350' FN, 1115' FDL, AP, NENESW NW
- **Affidavit**

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-20-04

**Signature of Operator or Agent**: Scott Hampel

**Title**: Engineering/Production Mgr

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**For KCC Use Only**

- **API #**: 15
- **Conductor pipe required**: None
- **Minimum surface pipe required**: 3000 feet per Acreage
- **Approval of this application**: 12-4-04
- **This authorization expires**: 12-4-04
- **Spud date**: 9-20-04

**Mail to**: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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**Remember to**:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proportion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below

- **Well Not Drilled - Permit Expired**
- **Signature of Operator or Agent**: 
- **Date**: 

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**KCC WICHITA**

**Form C-1**

Form must be Typed
Form must be Signed
All blanks must be Filled

**SEP 20, 2004**

**KCC WICHITA**

**36 11 18E**
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: McCoy Petroleum Corporation
Lease: Comeau 'A'
Well Number: 2-36
Field: Bemis-Shotts

Number of Acres attributable to well: ______________________________
QTR / QTR / QTR of acreage: NE, SW, NW

Location of Well: County: Ellis

1350 feet from N / S Line of Section
1115 feet from E / W Line of Section
Sec. 36 Twp. 11 S. R. 18 East / West

Is Section: ☑ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☑ NE ☑ NW ☑ SE ☑ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

CORRECTED
RECEIVED
SEP 20 2004
KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).