NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date: 8.21.04
District # 78
SGA? Yes No

Expected Spud Date: AUG 26 2004

OPERATOR: License #: 04824
Name: PIONEER NATURAL RESOURCES USA, INC.
Address: 5205 N. O'CONNOR BLVD., ROOM 1344
City/State/Zip: IRVING, TEXAS 75039
Contact Person: LINDA KELLY
Phone: 972-996-3946

CONTRACTOR: License #: WILL ADVICE ON ACO-1
Name: 

Well Drilled For: 
Oil Gas Other Replacement

Well Class: 
Infill Wildcat

Type Equipment: 
Mud Rotary Cable

If OWWO: old well information as follows:
Operator: 
Well Name: 
Original Completion Date: Original Total Depth:
Directional, Deviated or Horizontal wellbore? Yes No
Bottom Hole Location: 
KCC DKT #: 61800 300 1 4 339

Spot
NE / NW Sec 9 Twp 30 S R 37 E X

Is SECTION Regular Irregular?

(Note: Locate well on Section Plat on Reverse Side)

County: GRANT
Lease Name: TUTTLE Width: 3-9R
Field Name: HUGTON
Is this a Prorated/Spaced Field? Yes No
Target Formation(s): CHASE
Nearest Lease or unit boundary:

Ground Surface Elevation: 3593.60 feet MSL

Water well within one-quarter mile: 

Public water supply within one mile: 

Depth to bottom of fresh water: 

Surface Pipe by Alternate: 

Length of Surface Pipe Planned to be set: 

Length of Conductor pipe required: 

Projected Total Depth: 3000 692 3150

Formation at Total Depth: CHASE

Water Source for Drilling Operations: 

DWR Permit #: 

Will Cores Be Taken? Yes No

Date: JUN 2 8 2004

KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B"- Eastern Kansas surface casing order #133,981-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: JUNE 23, 2004
Signature of Operator or Agent: LINDA KELLY
Title: ENGINEERING TECH

For KCC Use ONLY

API# 15- 618 7 0 2158 8 0000
Conductor pipe required: none feet
Minimum surface pipe required: 2583.04 feet per ACO
Approved by:
This authorization expires: 07/16/05
(This authorization void if drilling not started within 6 months of effective date)

Spud date: Agent

RECEIVED
AUG 19 2004
KCC WICHITA

Mail to: KCC - Conservation Division, 130 S. Market, Room 207B, Wichita, Kansas 67202