KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

Expected Spud Date: March 12, 2004

OPERATOR: Licensee: 33366
Name: Charles D. Roye
Address: PO Box 191, 211 E Forest
City/State/Zip: Girard, Kansas 66743
Contact Person: Marvin J. Strobel
Phone: 620-362-4906

CONTRACTOR: Licensee: 5831
Name: MOKAT Drilling, Inc.

Well Drilled For:
- Oil
- Gas
- Disposal
- Seismic:
- Other:

Well Class:
- Enh Rec
- Storage
- Wildcat
- Other:

Type Equipment:
- Infield
- Pool Ext.
- Mud Rotary
- Air Rotary
- Cable

Spot:
- NE NE NE
- Sec. 3
- Twp. 29
- S R. 23
- X East
- X West
- feet from X N / X S Line of Section
- feet from X E / W Line of Section

Is SECTION X Regular or Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Crawford

Lease Name: Twylet
Field Name: Cherokee Coal Beds

Is this a Prorated / Spaced Field?

Target Information(s):
- Cherokee Coals
- Nearest Lease or unit boundary: 330
- Ground Surface Elevation: 979
- Water well within one-quarter mile: Yes
- Public water supply well within one mile: Yes
- Depth to bottom of fresh water: 100+
- Depth to bottom of usable water: 1000+
- Surface Pipe by Alternate: 1 X 2
- Length of Surface Pipe Planned to be set: 20'
- Length of Conductor Pipe required: None Required
- Projected Total Depth: 650'
- Formaion at Total Depth: Mississippi Chat/Lime
- Well Source for Drilling Operations:
- DWR Permit:

If Yes, proposed zone: 

KCC DKT #:

X WAS: 4950 SFL, 2970 FUL, NW1/4 NE1/4
IS: 4950 SFL 350 FEL, NENE

AFFIDAVIT

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3 - 12 - 04

Signature of Operator or Agent: [Signature]

Title: [Title]

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (see: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: [Signature]

Date: [Date]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: ______________________________
Lease: __________________________________________
Well Number: _____________________________
Field: _______________________________________

Number of Acres attributable to well: __________
QTR / QTR / QTR of acreage: ____________

Location of Well: County: Crawford

4950 feet from N / S Line of Section
330 feet from E / W Line of Section
Sec. 3 Twp. 29 S. R. 23 East West

Is Section: [X] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).