KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 8/26/04

SPOT:
SE 25-1S-Twp - 1N
S. R. 12 - 31 West

Section: 25
Twp: 31
S. R: 12

Feet from N / X Line of Section
Feet from X / E Line of Section

Is SECTION Regular / Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Barber
Lease Name: Rucker 'A'
Well #: 1
Field Name: Whealen West

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Douglas Miss

Nearest Lease or Unit boundary:

Surface Pipe by Alternate: X 1
Length of Surface Pipe Planned to be:

Length of Conductor Pipe required:

Projected Total Depth:

Formation at Total Depth:

Water Source for Drilling Operations:

Will Cores be taken?

(Note: Apply for Permit with DWR)

DWR Permit #: Yes X No

KCC WICHITA

OPERATOR: Licensee: 9482
Name: National Petroleum Reserves Inc.
Address: 250 N. Rock Rd, Suite 130, Wichita, KS 67206
Contact Person: T. C. Bredehoft
Phone: 316 681-3515

CONTRACTOR: Licensee: 5142
Name: Sterling Drilling, Co.

Well Drilled For:

- Oil
- Gas
- Storage
- X - Pool Ext.
- Air Rotary
- GWO
- Wildcat

Well Class: XX Mud Rotary
Type Equipment: Other

If GWO: old well information as follows:

Operator: _____________________________
Well Name: ____________________________
Original Completion Date: ________________
Original Total Depth: _________________
Directional, Deviated or Horizontal wellbore? Yes X No
If Yes, true vertical depth: ________________
Bottom Hole Location: _________________
KCC DKT #: __________________________

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/18/04
Signature of Operator or Agent: [Signature]
Title: Vice-President

For KCC Use ONLY

API #: 007-22850-00-00
Conductor pipe required: X 200 feet per Alt
Minimum surface pipe required: 200 feet per Alt
Approved by: 2-20-05
This authorization expires: (This authorization void if drilling not started within 6 months of effective date.)
Spud date: 
Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with intent to drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: 
Date: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202