KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: June 21, 2004

OPERATOR: Licensee: 33017
Name: Davis Operating Company
Address: 2800 Mid-Continent Tower
City/State/Zip: Tulsa, OK 74103
Contact Person: Samantha Miller
Phone: (918) 687-5782

CONTRACTOR: Licensee: 5831
Name: M.O.K.A.T. Drilling Co., Inc.

Well Drilled For:

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Storage</th>
<th>OWO</th>
<th>Seismic</th>
<th>Other</th>
</tr>
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Well Class:

<table>
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<tr>
<th>Infield</th>
<th>Pool Ext.</th>
<th>Wildcat</th>
<th>Cable</th>
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Type Equipment:

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<tr>
<th>Mud Rotary</th>
<th>Air Rotary</th>
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Spot

AP 3/2 SW NW 18

Sec. 35 Twp. 35 S. R. 19

Lot: 180 West

Well: 600 East

Is SECTION Regular? Yes

(X) East

(X) West

Feet from N / S Line of Section

Feet from E / W Line of Section

(Note: Locate well on the Section Plat on reverse side)

County: Labette

Lease Name: Thomas

Field Name: Edna

Is this a Prorated / Shared Field? Yes

No

Target Formation(s): Weir - Pittsburg

Nearest Lease or unit boundary: 800

Ground Surface Elevation: 999 feet MSL

Water well within one-quarter mile: Yes

No

Public water supply well within one mile: Yes

No

Depth to bottom of fresh water: 300 feet

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 40

Length of Conductor Pipe required: None

Projected Total Depth: 1000

Formation at Total Depth: Arbuckle

DWR Permit #: WA 5 SW NW

Will Cores be taken? Yes

No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all un consolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 06/18/04

Signature of Operator or Agent: Samantha Miller
Title: Production Manager

Remember to:

- File Drill Pit Application (form CDF-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plan according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

D Well Not Drilled - Permit Expired

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202