For KCC Use: 4-26-04

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date  9 10 2004

OPERATOR: License# 31652
Name: Norstar Petroleum Inc.
Address: 5 Inverness Drive East, Suite 120
Englewood, CO 80112
Contact Person: Per Burchardt
Phone: (303) 925-0696

CONTRACTOR: License# 33350
Name: Southwind Drilling Co.

Well Drilled For: Oil Enh Rec Gas Storage OWO Disposal Seismic Other

Well Class: Infield Pool Ext Air Rotary Other

Type Equipment: Mud Rotary Air Rotary Cable

Spot E/2 SE NW SE
Sec. 33 Two 15 S. R. 12

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Russell
Lease Name: Kaufman
Well #: 1-33
Field Name: Hill Gurney
Is this a Prorated / Spaced Field? Yes No
Target Formation( ) KC-Aruckle

Nearest Lease or unit boundary: 360

Ground Surface Elevation: 1975

Water well within one-quarter mile: No

Public water supply well within one mile: No

Depth to bottom of fresh water: 180

Surface Pipe by Alternate: 200 min All Z

Length of Surface Pipe Planned to be set: None

Length of Conductor Pipe required: 3250 ft

Projected Total Depth: 3250 ft

Formation of Total Depth: Aruckle

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

KCC DKT #: 47 WAS: 1230'FSL, 1950'FEL, W1/2 SE
IS: 1250'FSL, 1680'FEL, A012 SE NW SE

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all consolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/19/04 Signature of Operator or Agent: President

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY

API # 15 - 167.23256 0000

Conductor pipe required: NONE feet

Minimum surface pipe required: 200 feet per Alt. # 3

Approved by: RSP 4-21-04/RSP 9-3-04

This authorization expires: 10-21-04

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Norstar Petroleum Inc.
Lease: Kaufman
Well Number: 1-33
Field:
Number of Acres attributable to well: __________ W/2 SE

Location of Well: County: Russell
1230 feet from S / N (circle one) Line of Sector
1950 feet from E / W (circle one) Line of Sector
Sec. 33 Twp. 15 S. R. 12 East[ ]Wes

Is Section □ Regular or ______ Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: ___NE ___NW ___SE ___SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

EXAMPLE

1980
10
3390'

SEWARD CO.

RECEIVED

21 2364
WICHITA

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).