KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 3.30.03
District #: 3
SGA? Yes X No

Expected Spud Date: 4 10 03

OPERATOR: License#: 32187
Name: Southwind Exploration, LLC
Address: P.O. Box 34
City/State/Zip: Piqua, KS 66761
Contact Person: F.L. Ballard
Phone: (620) 468-2865

CONTRACTOR: License#: 33072
Name: Well Refined Drilling Company, Inc.

Well Drilled For:
Oil SE
Gas SE
OWO Disposal X
Seismic: # of Holes Other

Well Class:
Infield
Pool Ext.
Air Rotary
Wildcat
Cable

Type Equipment:
X Mud Rotary

Spot SE SE Sec. 13 Twp. 30 S. R. 17
3220' 800' feet from X (circle one) Line of Section
1320' 500' feet from E (circle one) Line of Section

Is SECTION x Regular X Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Neosho
 Lease Name: Katzer
 Well #: 1
 Field Name: South Thayer Gas
 Is this a Prorated / Spaced Field? X Yes No
 Target Formation(s): X Mississippi
 Nearest Lease or unit boundary: 1200' 400'
 Ground Surface Elevation: 950 feet MSL
 Water well within one-quarter mile: X Yes No
 Public water supply well within one mile: X Yes No
 Depth to bottom of fresh water: 1450
 Depth to bottom of usable water: 150+ 200+
 Surface Pipe by Alternate: 1 X 2
 Length of Surface Pipe Planned to be set: 20'
 Length of Conductor Pipe required: N/A X
 Projected Total Depth: 1200'
 Formation at Total Depth: X Mississippi
 Water Source for Drilling Operations:
 Well Farm Pond Other N/A (Air drilled)
 DWR Permit #: (Note: Apply for Permit with DWR)
 Will Cores be taken? X Yes No
 If Yes, proposed zone:

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KCC OKT #:
X WAS: 1320' FSL 1320' FSL
15' 400' FSL 500' FSL
MAR 24 2003 KCC WICHITA

AFFIDAVIT WAS: C SE
15' NW SE SE SE

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03/21/03 Signature of Operator or Agent: L. Ballard
Title: Agent

For KCC Use ONLY

API # 15 - 133.25955.00 00
Conductor pipe required: X NO
Minimum surface pipe required: 20 feet per Alt. & 2
Approved by: R.T. P 3.25.03 R5893.04
This authorization expires: 9.25.03
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: X
Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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