FOR KCC USE:  
Effective Date:  5.30.04

KANSAS CORPORATION COMMISSION      
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:  
Effective Date:  5.30.04

For KCC Use:  
District #:  3

For KCC Use:  
SGA?  Yes  No

Expected Spud Date: May 25, 2004

OPERATOR: License No. 33444
Name: Quest Cherokee, LLC
Address: P.O. Box 100
City/State/Zip: Benedict, Ks 66714
Contact Person: Doug Lamb
Phone: 405-840-9894

CONTRACTOR: License No. Will be licensed by KCC-1
Name: Will Advertise on ACO-1

Well Drilled For: 
Oil  Gas  Storage  OWO  Seismic  Other

Oil Class: Enh Rec  Infield  Mud Rotary
Gas Class: Storage  Pool Ext.  Air Rotary
OWO Class: Disposal  Wildcat  Cable
Seismic: # of Holes  Other

If OWOO: old well information as follows:
Operator: 
Well Name: 
Original Completion Date: 
Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No
If Yes, true vertical depth:
Bottom Hole Location:

KCC DKT #:

X WAS 660' FNL, 660' FEL, NNE
IS: 610' FNL, 660' FEL, APISON J NNE

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true to the best of my knowledge and belief.

Date: 5/28/04  Signature of Operator or Agent:  Richard Markle  Title: Operations Manager

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plug report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:  
Date:  

Mail to:  KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202