KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: April 26, 2004

OPERATOR: License# 33074
Name: Dart Cherokee Basin Operating Co. LLC
Address: 3541 County Rd 5400
City/State/Zip: Independence KS 67301
Contact Person: Tony Williams
Phone: 620-331-7370

CONTRACTOR: License# 5679
Name: McPherson Drilling

Well Drilled For:
- [ ] Oil
- [ ] Gas
- [ ] GW O
- [ ] Seismic;
- [ ] Other

Well Class:
- [ ] Enh Rec
- [ ] Infield
- [ ] Mud Rotary
- [ ] Pool Ext.
- [ ] Air Rotary
- [ ] Wildcat
- [ ] Cable
- [ ] Other

Type Equipment:
- [ ] Mud Rotary
- [ ] Air Rotary
- [ ] Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wellbore?
Yes [ ]
No [ ]
If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

Spot Pin / Intersection:
- [ ] Sec.
- [ ] Twp.
- [ ] S.
- [ ] R.
- [ ] East
- [ ] West

1300 FEL
500 FEL
1000 FEL
700 FEL
500 FEL
300 FEL
200 FEL
100 FEL
0 FEL

(Note: Locate well on the Section Plat on reverse side)

County: Wilson
Lease Name: Union Central
Field Name: Cherokee Basin Coal Gas Area
Well #: D4-25
Is this a Prorated / Spaced Field?
Yes [ ]
No [ ]
Target Information(s):
Mississippian

Nearest Lease or unit boundary:

Ground Surface Elevation:

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of usable water:

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be set:

Length of Conductor Pipe required:

Projected Total Depth:

Formation at Total Depth:
Mississippian

Water Source for Drilling Operations:
- [ ] Well
- [ ] Farm Pond
- [ ] Other

DWR Permit #:

(Note: Apply for Permit with DWR)
Will Cores be taken?
Yes [ ]
No [ ]
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 13, 2004
Signature of Operator or Agent: Tony Williams
Title: Regulatory & Safety Compliance

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workflow or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[ ] Well Not Drilled - Permit Expired
Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202