KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 8.8.04
District #: 3
SGA? Yes No

Operator: Licensee 33344
Name: Quivei Cherokee, LLC
Address: P.O. Box 100
Benedict, Ks 67634
Contact Person: Doug Lamb
Phone: 405-846-8884

Contractor: Licensee Will Advise on ACC-1, MUST BE LICENSED WITH KCC
Name: Will Advise on ACC-1

Well Drilled For: Oil Gas Water well
Well Class: Infield Disposal Storage
Type Equipment: Mud Rotary Air Rotary Wildcat

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal: Yes No

If Yes, true vertical depth:
Bottom Hole Location: AUG 03 2004

Revised: 11/30/04

CONSERVATION DIVISION
WICHITA, KS

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials at a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an Alteration II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #135,891-1-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent: Date:

Title: Engineering Manager

For KCC Use ONLY
API #: 205 25830 0000
Conductor pipe required: None
Minimum surface pipe required: 20 feet per Alt. + 6
Approved by: 25883 041239204

Remember to:
- File Drill Plan Application (form CDP-1) with Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202