First CORRECTED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: September 2, 2004

OPERATOR: Licensee: 33344
Name: Quest Cherokee, LLC
Address: P. O. Box 100
City/State/Zip: Benedict, KS 66714
Phone: 620-698-2250
Contact Person: Doug Lamb

CONTRACTOR: Licensee: Will advise on ACO -1
Name: Will advise on ACO -1

Well Drilled For: Gas
Well Class: Infield
Type Equipment: Mud Rotary

Spot C, ne, ne Sec 34 Twp 30 S R 18

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Neosho
Lease Name: Good Ivan L
Well #: 34-1
Field Name: Cherokee Basin CBM
Is this a Prorated / Shared Field? Yes
Target Information(s): Aruckle Dolomite

Nearest Lease or Unit boundary: 510

Ground Surface Elevation: 954 feet MSL
Water well within one-quarter mile: Yes
Public water supply well within one mile: Yes
Depth to bottom of fresh water: 100 feet
Depth to bottom of usable water: 200 feet
Surface Pipe by Alternate: 1

Length of Surface Pipe Planned to be set: 25
Length of Conductor Pipe required: None

Projected Total Depth: 1500
Formation at Total Depth: Aruckle Dolomite

Water Source for Drilling Operations: Well Other Air

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/25/04

Signature of Operator or Agent: [Signature]
Title: Engineering Manager

Remember to:
- File Drilling Permit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plot according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202